

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33952
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	NEW MEXICO 'BZ' STATE NCT-10
8. Well No.	7
9. Pool Name or Wildcat	JUSTIS; BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter L : 1700 Feet From The SOUTH Line and 330 Feet From The WEST Line
Section 2 Township 25-S Range 37-E NMPM LEA COUNTY

10. Date Spudded
7/17/97

11. Date T.D. Reached
7/26/97

12. Date Compl. (Ready to Prod.)
8/9/97

13. Elevations (DF & RKB, RT, GR, etc.)
3154'

14. Elev. Csghead

15. Total Depth
6650'

16. Plug Back T.D.
6500'

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By
DAWSON

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
BLINEBRY 5252'-5632'

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run

GR/CCL/CNL/CBL

22. Was Well Cored
NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	944'	11	525 SACKS	113 SACKS
4 1/2	11.6#	6650'	7 7/8	1400 SACKS	TOC @ 553'

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6207'	

26. Perforation record (interval, size, and number)

5252'-5632' .40" 128 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5252'-5632'

ACID 3200 GALS 15%

FRAC 35200 GALS 35# GEL, 90000#

16/30 W12920# RESIN

28.

PRODUCTION

Date First Production

8/23/97

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING (2 X 1-1/4" X 22")

Well Status (Prod. or Shut-in)
PRODUCING

Date of Test

9-24-97

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

21/12

Gas - MCF

44/25

Water - Bbl.

401/225

Gas - Oil Ratio

2095/2083

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

37

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By
TVS

30. List Attachment

DEVIATION SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives

TITLE Engineering Assistant

DATE 10/10/97

TYPE OR PRINT NAME

Paula S. Ives

Telephone No. 397-0432

JCSW

RHC # R-10371