

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface
Unit Letter M : 900 Feet From The SOUTH Line and 900 Feet From The WEST Line
At proposed prod. zone

At Total Depth
SAME

14. Permit No. Date Issued 12. County or Parish LEA 13. State NM
15. Date Spudded 6/26/97 16. Date T.D. Reached 7/5/97 17. Date Compl. (Ready to Prod.) 7/26/97 18. Elevations (Show whether DF, RT, GR, etc.) GR-3169' 19. Elev. Casinhead

20. Total Depth, MD & TVD 6550' 21. Plug Back T.D., MD & TVD 6452' 22. If Multiple Compl., How Many* 23. Intervals Drilled By --> Rotary Tools Dawson Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
Blinbry 5152'-5312' 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run
PE/GAMMA/CCL/CBL/ 27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	941'	11	545 SACKS	65 SACKS
L80/K55, 4.5	11.6#	6550'	7 7/8	1400 SACKS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6106'

31. Perforation record (interval, size, and number) 5152'-5312' W/2JSPF				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5152'-5312'	AC 4.5K 15% W/BS, FR 30.5k 35# BOR
					W/89K 16/30, 15k 16/30 RESIN

33. PRODUCTION

Date First Production 7/28/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2 X 1.250 X 14)				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8-10-97	Hours tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. 86/19	Gas - MCF 110/11	Water - Bbl. 293/272	Gas - Oil Ratio 1279/579
Flow Tubing Press.	Casing Pressure 100#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 40.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives*
TYPE OR PRINT NAME Paula S. Ives

TITLE Engineering Assistant

DATE 9/26/97

Test Witnessed By
DAVID S. GLASS

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. NM 14218	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter M : 900 Feet From The SOUTH Line and 900 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30-025-34009	
At Total Depth		10. Field and Pool, Exploaratory Area JUSTIS; TUBB-DRINKARD	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 26, Township 24-S, Range 37-E
15. Date Spudded 6/26/97	16. Date T.D. Reached 7/5/97	17. Date Compl. (Ready to Prod.) 7/26/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-3169'
20. Total Depth, MD & TVD 6550'	21. Plug Back T.D., MD & TVD 6452'	22. If Multiple Compl., How Many*	23. Intervals Rotary Tools Drilled By --> Dawson
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* TUBB-DRINKARD; 6052'-6306'			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run PE/GAMMA/CCL/CBL/			27. Was Well Cored No

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	941'	11	545 SACKS	65 SACKS
L80/K55, 4.5	11.6#	6550'	7 7/8	1400 SACKS	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6106'	

31. Perforation record (interval, size, and number) 6052'-6306' W/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			6052'-6306'	AC 4.5K 15% W/BS, FR 30.5k 35# BOR
				W/89K 16/30, 15k 16/30 RESIN

33. PRODUCTION							
Date First Production 7/28/97	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping (2 X 1.250 X 14)					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8-10-97	Hours tested 24	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl. 86/67	Gas - MCF 110/99	Water - Bbl. 293/21	Gas - Oil Ratio 1279/1478
Flow Tubing Press.	Casing Pressure 100#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 40.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	35. List of Attachments
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36. I hereby certify that the foregoing is true and correct

SIGNATURE *Paula S. Ives* TITLE Engineering Assistant DATE 9/27/97

TYPE OR PRINT NAME Paula S. Ives

C.C. Fristoe Federal "B" NCT-1 #3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	958				
Rustler	958	1108	Anhydrite, Shale, Sandstone			
Salado	1108	2340	Salt, Anhydrite, Shale			
Tansil	2340	2424	Anhydrite, Dolomite			
Yates	2424	2672	Anhydrite, Sandstone, Shale			
Seven Rivers	2672	3100	Dolomite, Sandstone, Shale			
Queen	3100	3400	Dolomite, Sandstone			
Grayburg	3400	3570	Dolomite, Sandstone			
San Andres	3570	4780	Dolomite			
Glorieta	4780	4968	Dolomite, Sandstone			
Paddock	4968	5150	Dolomite			
Blinberry	5150	5837	Dolomite, Limestone, Sandstone			
Tubb	5837	6050	Dolomite, Limestone, Sandstone			
Drinkard	6050	6320	Dolomite, Limestone, Sandstone			
Abo	6320	6550 TD	Dolomite, Limestone			