

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TX 79702 915-688-475

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The
EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE 'B' FEDERAL NCT-2

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9. API Well No.
30-025-34010

10. Field and Pool, Exploratory Area
Langlie Mattix Seven River Queen Grayburg

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing

☒ OTHER: RECOMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

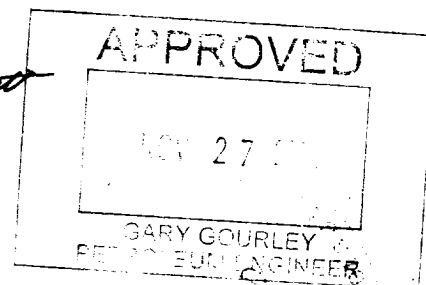
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ChevronTexaco intends to recomplete the subject well to the Langlie Mattix Seven Rivers Queen Grayburg The intended procedure is as follows:

- 1) TREAT PROD EQPT TO REMOVE PARAFFIN.
- 2) MIRU PU. TOH W/RDS & PMP. INSTL BOP. TOH W/TBG. RUN BIT & SCRAPER TO 5750'.
- 3) MIRU WL & SET CIBP @ 5750. TOP W/35' CMT & TEST FOR OCD FOR ZA STATUS OF THE BLINEBRY/TUBB/DRINKARD. (WILL NEED TO VERIFY THAT IT IS POSSIBLE TO ABANDON ALL ZONES AT ONCE OR VERIFY THE NEED TO SET INDIVIDUAL PLUGS).
- 4) RUN GR CORRELATION LOG TO GET ON DEPTH W/PLATFORM EXPRESS COMPENSATED NEUTRON LITHO DENSITY/NGT.
- 5) PERFORATE GRAYBURG FR 3516-3542. TIH W/TBG & PKR. ACIDIZE PERFS W/2000 GALS 20% NEFE HCL & BALL SEALERS.
- 6) SWAB BACK. IF NO HYDROCARBON IS FOUND, CMT SQUEEZE PERFS, DRILL OUT & RETURN TO PROD IN BLINEBRY/TUBB/DRINKARD.

*additional plugs
set CIBP @ 5050 cap w/ 34 cement*



14. I hereby certify that the foregoing is true and correct

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 11/14/01

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

