DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Depart. . .

DISTRICT II

P.O. Box Drawe: DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

| O. Box 2088, | | | QUEST FO | | | | | | RID Numl | | |
|---|---|---|---|--|---|---|--|--|---------------------------------|-----------------------------------|-------------------------------------|
| ··· 60 EV | -: -DATION | • | erator Name a | and Address | | | | UGi | 02235 RID | | |
| | | N & PRODUC | STION INC. | | | | | ³ Rea | son for Fi | ling Code | |
| 205 E. Bende | ir, HUBBO, i | NIVI 60240 | | | | | | | NW | | _ |
| ⁴ API Number 30-025-34010 | | | | | | S; BLINEBRY | | ⁶ Pool Code 34200 | | | 1200 |
| | operty Code | | | 8 Property Name C. C. FRISTOE 'B' FEDERA | | | | J NCT-2 | | | ell No. 21 |
| 10 | 010944 | | | | C. C. PRISTOE | B FEDERA | L NC 1-2 | | | | |
| Curiac | e Location Section | Township | Range | Lot.ldn | Feet From Th | e North/S | South Line | Feet From The | East/W | est Line | County |
| B B | 35 | 24-S | 37-E | | 330 | NO | RTH | 1650 | EA | ST | LEA |
| 11 Bottom | n Hole Loc | ation | | | | | | | 1 | | |
| UI or lot no. | | | Range | Lot.ldn Feet From Th | | | | Feet From The | East/West Line Count | | County |
| 12 Lse Code F | 13 Producing | g Method Cod | l l | nnection Date 8/3/97 | , 15 C-129 Pe | rmit Number | 16 | C-129 Effective Date | ; | ¹⁷ C-129 | Expiration Dat |
| II. Oil and | d Gas Tran | esporters | | | | - | | | | | |
| 18 Transport | ter | 19 Transporter Name | | | 20 | ²⁰ POD ²¹ O | | | | ULSTR Lo | |
| OGRID 022628 | | and Address TEX NEW MEX PIPELINE P.O. BOX 2528 | | | 24 | 2475810 | | A-35-24S-37E LEA CO., N.M. | | | |
| | | HOBBS, N.M. 88240 | | | | 475020 | | G-35-24S-37E | | | |
| 022345 | | TEXACO E & P INC., GAS PLT ACCT. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325 | | | Γ | 2475830 G | | | G-35-22 LEA CC (11-021 |)., N.M. | |
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| | ced Water | | | | 24 | POD ULSTR | l ocation an | d Description | | | |
| 23 | ced Water POD 475850 | | | | 24 | | Location an S-37E, LEA | d Description | | | |
| 23 | POD 475850 | Data | | | 24 | | | | | | |
| 23 24 V. Well C | POD 475850 Completion | Data | ²⁶ Ready Da | ate | 24 27 Total | A-35-24S | | | | | forations |
| 23 24 V. Well C | POD 475850 Completion Spud Date 7/6/97 | | 8/3/97 | 7 | ²⁷ Tota 64 | A-35-24S Depth 58' | S-37E, LEA | 28 PBTD 6404' | 33 | 510 | 8'-5532' |
| 23 24 V. Well C | POD 475850 Completion Spud Date | | 8/3/97 | 7 ASING & TUBI | ²⁷ Tota 64 | A-35-24S Depth 58' | | 28 PBTD 6404' | 33 25 SACKS | Per | 8'-5532' |
| 23 24 V. Well C | POD 475850 Completion Spud Date 7/6/97 | | 8/3/97 | 7 ASING & TUBI 3 | ²⁷ Tota 64 | A-35-24S Depth 58' | S-37E, LEA | 28 PBTD 6404' ET 52 | | 510 | 8'-5532' |
| 23 24 V. Well C 25 S | POD 475850 Completion Spud Date 7/6/97 | | 8/3/97 31 CA WC50, 8 5/8 | 7 ASING & TUBI 3 | ²⁷ Tota 64 | A-35-24S Depth 58' | S-37E, LEA | 28 PBTD 6404' ET 52 | 25 SACKS | 510 | 8'-5532' |
| 23 24 V. Well C ²⁵ S 30 11 7 7/8 | POD 475850 Completion Spud Date 7/6/97 | | 8/3/97 31 CA WC50, 8 5/8 | 7 ASING & TUBI 3 | ²⁷ Tota 64 | A-35-24S Depth 58' | S-37E, LEA | 28 PBTD 6404' ET 52 | 25 SACKS | 510 | 8'-5532' |
| 23 24 V. Well C 25 S 30 11 7 7/8 | POD 475850 Completion Spud Date 7/6/97 P HOLE SIZE | | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 | 7 ASING & TUBI 3 5 | ²⁷ Tota 64 | A-35-24S Depth 58' 938' 6458' | S-37E, LEA | 28 PBTD 6404' ET 52 | 25 SACKS 400 SACK | Fer 510 | MENT sing Pressure |
| 23 24 V. Well C 25 S 30 11 7 7/8 VI. Well T | POD 475850 Completion Spud Date 7/6/97 P HOLE SIZE Test Data New OII 8/97 | 35 Gas De | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 | 7 ASING & TUBI 3 5 | 27 Total 64 ING SIZE ate of Test 8-9-97 | A-35-24S Depth 58' 938' 6458' | 32 DEPTH S th of Test | 28 PBTD 6404' ET 52 14 | 25 SACKS 100 SACK ressure | 510 SACKS CE | MENT sing Pressure 230 |
| 23 24 V. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke | POD 475850 Completion Spud Date 7/6/97 P HOLE SIZE Test Data New OII 8/97 | 35 Gas Do 8 | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 | 7 ASING & TUBI 3 5 | 27 Total 64 NG SIZE | A-35-24S Depth 58' 938' 6458' | S-37E, LEA | 28 PBTD 6404' ET 52 | 25 SACKS 100 SACK ressure | 510 SACKS CE | MENT sing Pressure |
| 23 24 V. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke 30 46 I hereby cer | POD 475850 Completion Spud Date 7/6/97 D HOLE SIZE Test Data New OII 8/97 e Size 0/64 rtify that the ruly been complied | 35 Gas Do | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 L80/K55, 4.5 elivery Date 8-3-97 il - Bbls. 98/22 ons of the Oil Corthe information | ASING & TUBI 3 5 36 Da 42 Wat 2 Inservation Igiven above | 27 Total 64 ING SIZE ate of Test 8-9-97 ter - Bbls. | A-35-24S Depth 58' 938' 6458' | 32 DEPTH S th of Test 24 as - MCF 490/49 | 28 PBTD 6404' ET 52 14 38 Tubing Pt 44 AOF | ressure | SACKS CE 39 Cas 45 Tes | MENT sing Pressure 230 st Method P |
| 23 24 V. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke 30 46 I hereby cer Division hav is true and o | POD 475850 Completion Spud Date 7/6/97 D HOLE SIZE Test Data New OII 8/97 e Size 0/64 rtify that the ruly been complied | 35 Gas Do | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 L80/K55, 4.5 elivery Date 8-3-97 il - Bbls. 98/22 | ASING & TUBI 3 5 36 42 Wat 2 Inservation Igiven above | 27 Total 64 ING SIZE ate of Test 8-9-97 ter - Bbls. | A-35-24S Depth 58' 938' 6458' | 32 DEPTH S th of Test 24 as - MCF 490/49 OIL | 28 PBTD 6404' ET 52 14 | ressure | SACKS CE 39 Cas 45 Tes DIVISIO | MENT sing Pressure 230 st Method P |
| 23 24 V. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke 30 46 I hereby cer | POD 475850 Completion Spud Date 7/6/97 D HOLE SIZE Fest Data New OII 3/97 e Size 0/64 rtify that the rul ve been complied complete to the | 35 Gas Do | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 L80/K55, 4.5 elivery Date 8-3-97 il - Bbls. 98/22 ons of the Oil Corthe information | ASING & TUBI 3 5 36 42 Wat 2 Inservation Igiven above | 27 Total 64 ING SIZE ate of Test 8-9-97 ter - Bbls. | A-35-24S Depth 58' 938' 6458' | 32 DEPTH S th of Test 24 as - MCF 490/49 OIL | 28 PBTD 6404' ET 52 14 38 Tubing Po 44 AOF CONSERVA ORIGINAL S GAES FJELO | ressure | 39 Ca: 45 Te: DIVISIO | MENT sing Pressure 230 st Method P |
| VI. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke 30 46 I hereby cer Division have is true and of Signature Printed Name | POD 475850 Completion Spud Date 7/6/97 D HOLE SIZE Fest Data New OII 3/97 e Size 0/64 rtify that the rul ve been complied complete to the | 35 Gas De 8 41 Oi 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 L80/K55, 4.5 elivery Date 8-3-97 il - Bbls. 98/22 ons of the Oil Corthe information | ASING & TUBI 3 5 36 42 Wat 2 Inservation Igiven above | 27 Total 64 ING SIZE ate of Test 8-9-97 ter - Bbls. | A-35-24S Depth 58' 938' 6458' 37 Leng 43 Ga Approv Title: | 32 DEPTH S th of Test 24 as - MCF 490/49 OIL | 28 PBTD 6404' ET 52 14 38 Tubing Po 44 AOF CONSERVA ORIGINAL S GAES FJELO | ressure | 39 Ca: 45 Te: DIVISIO | MENT sing Pressure 230 st Method P |
| VI. Well C 25 S 30 11 7 7/8 VI. Well T 34 Date N 8/3 40 Choke 30 46 I hereby cer Division hav is true and of Signature Printed Nam Title En | POD 475850 Completion Spud Date 7/6/97 P HOLE SIZE Test Data New OII 8/97 e Size 0/64 rtify that the rul ve been complied complete to the | 35 Gas De 8 41 Oi 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 | 8/3/97 31 CA WC50, 8 5/8 L80/K55, 4.5 L80/K55, 4.5 elivery Date 8-3-97 il - Bbls. 98/22 ons of the Oil Corthe information | ASING & TUBI 36 Da 42 Wai 2 Inservation given above ef. | 27 Total 64 ING SIZE ate of Test 8-9-97 ter - Bbls. | A-35-24S Depth 58' 938' 6458' 37 Leng 43 Ga Approv Title: | oth of Test 24 as - MCF 490/49 OIL red By: | 28 PBTD 6404' ET 52 14 38 Tubing Po 44 AOF CONSERVA ORIGINAL S GAES FJELO | ressure | 39 Ca: 45 Te: DIVISIO | MENT sing Pressure 230 st Method P |

DeSoto/Nichols 12/93 ver 1.10