

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. Oil Co.
1990
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. NM 14218	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30-025-34010	
14. Permit No.		Date Issued	
15. Date Spudded 7/6/97		16. Date T.D. Reached 7/15/97	
17. Date Compl. (Ready to Prod.) 8/3/97		18. Elevations (Show whether DF, RT, GR, etc.) GR-3169'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 6458'	
21. Plug Back T.D., MD & TVD 6404'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By Dawson		24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD) Blinebry 5108'-5532'	
25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run CBL/GR/CCL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
Casing Size & Grade		Weight LB./FT.	
WC50, 8 5/8		24#	
L80/K55, 4.5		11.6#	
Depth Set		Hole Size	
938'		11	
6458'		7 7/8	
Cement Record		Amount Pulled	
525 SACKS		Circ 150	
1400 SACK			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP		DEPTH SET	
BOTTOM		PACKER SET	
Sacks Cement		2-3/8"	
Screen		6160'	
31. Perforation record (interval, size, and number) 5108'-5532' W/2JSPF		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Depth Interval		Amount and Kind Material Used	
5108'-5532'		Acid 7K Gals 15% , Frac w/35.4K	
		Gal 35# gel, 90K# 16/30, tail 30K#	
		16/30 resin	
33. PRODUCTION		Well Status (Prod. or Shut-in) Producing	
Date First Production 8/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pump (2 X 1.25 X 14')	
Date of Test 8-9-97		Hours tested 24	
Choke Size 30/64		Prod'n For Test Period	
Oil - Bbl. 98/22		Gas - MCF 490/49	
Water - Bbl. 293/272		Gas - Oil Ratio 5000/2227	
Flow Tubing Press.		Casing Pressure 230	
Calculated 24-Hour Rate		Oil - Bbl.	
Gas - MCF		Water - Bbl.	
Oil Gravity - API -(Corr.) 40.8		Test Witnessed By TVS	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		35. List of Attachments Deviation Survey	
36. I hereby certify that the foregoing is true and correct		SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 9/27/97	
TYPE OR PRINT NAME Paula S. Ives			

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	0	887	Sandstone, Shale			
Salado	887	1000	Sandstone, Shale			
Yates	1000	2486	Salt			
Seven Rivers	2486	2742	Shale, Sandstone			
Queen	2742	3180	Sandstone, Shale			
San Andres	3180	3640	Sandstone, Shale, Limestone			
Glorieta	3640	4760	Limestone, Dolomite			
Paddock	4760	4950	Dolomite, Limestone			
Blinebry	4950	5108	Dolomite, Limestone			
Tubb	5108	5778	Dolomite, Limestone			
Drinkard	5778	6012	Sandstone, Shale, Dolomite			
Abo	6012	6252	Dolomite, Limestone			
	6252	6458 TD	Dolomite, Limestone			