

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N. Oil Co.
Hobbs, NM

Lease Designation and Serial No.
NM 14218
Indian, Allottee or Tribe Name

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL				7. If Unit or CA, Agreement Designation	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.				8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				21	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432				9. API Well No. 30-025-34010	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line At proposed prod. zone SAME				10. Field and Pool, Exploratory Area JUSTIS; TUBB-DRINKARD	
At Total Depth				11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37-E	
14. Permit No.		Date Issued		12. County or Parish LEA	
15. Date Spudded 7/6/97		16. Date T.D. Reached 7/15/97		13. State NM	
17. Date Compl. (Ready to Prod.) 8/3/97		18. Elevations (Show whether DF, RT, GR, etc.) GR-3169'		19. Elev. Casinhead	
20. Total Depth, MD & TVD 6458'		21. Plug Back T.D., MD & TVD 6404'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools Dawson		Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* Tubb-Drinkard 5780'-6205'				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run CBL/GR/CCL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE & GRADE		WEIGHT LB./FT.		DEPTH SET	
WC50, 8 5/8		24#		938'	
L80/K55, 4.5		11.6#		6458'	
29. LINER RECORD					
SIZE		TOP		BOTTOM	
30. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		6160'			
31. Perforation record (interval, size, and number) 5780'-6205' W/2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
5780'-6205'		Acid 6K Gals 15%, Frac w/37K			
		Gal 35# gel, 88K# 20/40, tail 20K#			
		16/30 resin			
33. PRODUCTION					
Date First Production 8/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pump (2 X 1.25 X 14')			Well Status (Prod. or Shut-in) Producing
Date of Test 8-9-97		Hours tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl. 98/76
Flow Tubing Press.		Casing Pressure 230	Calculated 24-Hour Rate	Gas - MCF 490/441	Water - Bbl. 293/21
					Gas - Oil Ratio 5000/5803
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					
35. List of Attachments Deviation Survey					
36. I hereby certify that the foregoing is true and correct					
SIGNATURE <i>Paula S. Ives</i>		TITLE Engineering Assistant		DATE 9/27/97	
TYPE OR PRINT NAME Paula S. Ives					