

SUBMIT IN TRIPLICATE

UNITED
DEPARTMENT
BUREAU OF LAND

OPER. COGRID NO. 22351 83240
PROPERTY NO. 10944
POOL CODE 3528D
EFF. DATE 6/6/97
API NO. 3D-025-34D1

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>	7. If Unit or CA, Agreement Designation
1b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	21
3. Address and Telephone No. P.O. Box 3109, Midland Texas 79702 688-4606	9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter B : 330 Feet From The NORTH Line and 1650 Feet From The EAST Line At proposed prod. zone SAME	10. Field and Pool, Exploratory Area JUSTIS BLINBRY / JUSTIS TUBB DRINKARD
14. Distance in Miles and Direction from Nearest Town or Post Office* 5.9 MILES NE OF JAL, NM	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 35, Township 24-S, Range 37-E
15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drig. unit line, if any) 1650'	12. County or Parish LEA
16. No. of Acres in Lease 400	13. State NM
17. No. of Acres Assigned To This Well 40	18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 738'
19. Proposed Depth 6500'	20. Rotary or Cable Tools ROTARY
21. Elevations (Show whether DF, RT, GR, etc.) GR-3169'	22. Approx. Date Work Will Start* 6/20/97

23. PROPOSED CASING AND CEMENT PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
*11	WC50, 8 5/8	24#	925'	925 SACKS - CIRCULATE
7 7/8	L80/K55, 4 1/2	11.6#	6500'	1400 SACK - TOC @ 1600'

CEMENTING PROGRAM:
SURFACE CASING: 325 SACKS CLASS C w/ 4% GEL, 2% CC (13.5 PPG, 1.74 CF/S, 9.1 GW/S). F/B 200 SACKS CLASS C w/ 2% CC (14.8 PPG, 1.34 CF/S, 6.3 GW/S).

PRODUCTION CASING: 700 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FC (12.4 PPG, 2.14 CF/S, 11.9 GW/S). F/B 700 SACKS 50/50 POZ H w/ 2% GEL, 5% SALT, 1/4# FC (14.2 PPG, 1.35 CF/S, 6.3 GW/S).

*VERBAL APPROVAL FOR OCD IN HOBBS TO SET 8 5/8 SURFACE CASING IN AN 11" HOLE FOR WELLS IN THIS LEASE.

12 DAYS TO DRILL, 10 DAYS TO COMPLETE.
THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct

SIGNATURE C. Wade Howard TITLE Eng. Assistant DATE 5/6/97
TYPE OR PRINT NAME C. Wade Howard

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY (ORIG. SGD.) JAMES G. PETTENGILL DATE 6-4-97

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.