

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons  
P 1986  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pioneer Natural Resources USA, Inc.

3. Address and Telephone No.

P.O. Box 3178 Midland, TX 79702

915/571-3937

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL- K, 1980' FSL & 1980' FWL, Sec. 35, T25S, R33E

5. Lease Designation and Serial No.

NM-96863

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chambers "35" 1

Federal

9. API Well No.

30-025-34015

10. Field and Pool, or exploratory Area

Wildcat-Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

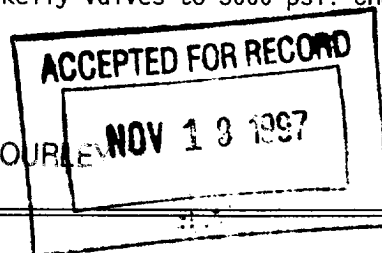
10/22/97 Drilled 25" hole. Set 40' of 20" conductor & cement to surface.

10/23/97 SPUD 14 3/4" hole @ 6:00 PM.

10/25/97 Ran 22 jts. 11 3/4" 42# H-40 STC R3. Landed @ 975'. Cement w/275 sx C1"C" +4% gel +2% CACL2 + 1/4# Celloflake. Tail w/250 sx C1"C" + 2% CACL2. Circ. 164 sx cmt to reserve.

11/03/97 Ran 38 jts. 8 5/8" 32# HCK-55 STC R3 & 80 jts. 8 5/8" 32# J55 STC. Landed @ 5050'. Cement w/200 sx "C" 35/65 Poz + 6% gel + 5% salt + 1/4# Celloflake. Tail w/200 sx "C" + 2% CACL2.

11/04/97 Tested ram, blind, valves, choke manifold, upper & lower kelly valves to 3000 psi. Check annulus to 1500 psi.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed

*Jeane Dodd*

Title Engineering Tech

Date 11/13/97

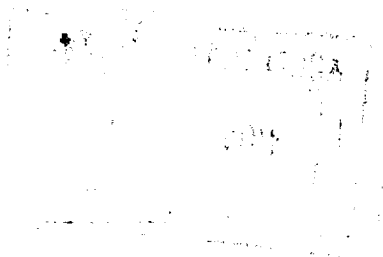
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



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