Form 3160-5 (June 1990)

CONDITIONS OF APPROVAL, IF ANY:

UNI STATES **DEPARTMENT OF THE INTERIOR**

FORM APPROVED

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to despen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE Type of Welt: SUMIT IN TRIPLICATE Type of Welt: SUMIT IN TRIPLICATE Type of Welt: SUMIT IN TRIPLICATE TEXACO EXPLORATION & PRODUCTION INC. 13 Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432 39. API Well No. Location of Welt (Footage, Sec., T., R., M., or Survey Description) Int Letter E. 1400 Feet From The NORTH Line and 330 Feet From The Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Type of Subsequent Report Subsequent Report Casing Repair Altering Casing Final Abandonment Notice Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ** Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) ** DHC#R-10371	BUREAU	OF LAND MANAGEMENT	Expires: March 31, 1993
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE	SUNDRY NOTIC	CES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 8. Well Name and Number C. C. FRISTOE 'A' FEDERAL NCT-1 TEXACO EXPLORATION & PRODUCTION INC. 13 Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432 9. API Well No. Location of Well (Footage, Sec., T., R., M., or Survey Description) Init Letter E 1400 Feet From The NORTH Line and 330 Feet From The JUSTIS: BLINEBRY / TUBB-DRINKARD 11. County or Parish, State LEA , NM Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION Abandonment Plugging Back Non-Routine Fracturing Atlering Casing Hother Report Conversion to Injection New Construction New Construction New Construction New Construction Non-Routine Fracturing Atlering Casing OTHER: DHC Percentage Splits Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work, 1*. This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and commingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DECEMBER 103.71			
Type of Well: SUBMIT IN TRIPLICATE Type of Well: Well GAS Well OTHER S. Well Name and Number C. C. FRISTOE 'A' FEDERAL NCT-1 Same of Operator TEXACO EXPLORATION & PRODUCTION INC. 13	Use "APPLICATIO	N FOR PERMIT" for such proposals	o. Il littlett, Alottee or Tribe Name
TEXACO EXPLORATION & PRODUCTION INC. 13 Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 Location of Well (Footage, Sec., T., R., M., or Survey Description) Init Letter E : 1400 Feet From The NORTH Line and 330 Feet From The JUSTIS: BLINEBRY / TUBB-DRINKARD TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Non-Routine Fracturing Notice of Intent Plugging Back Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing OTHER: DHC Percentage Splits Dispose Water Non-Routine Report Dispose Water Non-Routine Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)* This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and commingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DNC#P=10371	SUI	BMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432 9. API Well No. Location of Well (Footage, Sec., T., R., M., or Survey Description) Init Letter E : 1400 Feet From The NORTH Line and 330 Feet From The //EST Line Section 35 Township 24-S Range 37-E Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Attering Casing DHC Percentage Splits Dispose Water OTHER: DHC Percentage Splits Dispose Water OTHER: DHC Percentage splits. This will be used until plug back tests and commingied tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DNC-#D-10271	. Type of Well: OIL GAS WELL WELL	OTHER	
Location of Well (Footage, Sec., T., R., M., or Survey Description) Init Letter E : 1400 Feet From The NORTH Line and 330 Feet From The //EST Line Section 35 Township 24-S Range 37-E Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion New Construction Notice of Intent Plugging Back Non-Routine Fracturing Subsequent Report Attering Casing Repair Attering Casing Repair OTHER: DHC Percentage Splits Dispose Water (ficiel: Report results of makiple completion on Well Compiletion of Second-betton Report and Log Forn) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and commingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DUC#D-10271		PRATION & PRODUCTION INC.	13
10. Field and Pool, Exploaratory Area JUSTIS: BLINEBRY / TUBB-DRINKARD	Address and Telephone No. 205 E. Bender, F	IOBBS, NM 88240 397-0432	9. API Well No.
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Non-Routine Fracturing Subsequent Report Conversion to Injection Tinal Abandonment Notice Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Conversion to Injection or West Completion or Recompletion Report and Log Form. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and commingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DESCRIPTION TYPE OF ACTION Abandonment Abandonment Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Conversion to Injection on Well Conversion	•		
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Atlering Casing Atlering Casing OTHER: DHC Percentage Splits Dispose Water (Note: Report results of multiple completion on Wet Completion or Recompletion on Wet (It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and ommingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DUC#P_10371	EST Line Section 35	Township 24-S Range 37-E	
TYPE OF SUBMISSION Abandonment Recompletion Notice of Intent Plugging Back Casing Repair Atlering Casing OTHER: DHC Percentage Splits Dispose Water Completion or Recompletion on Wet Completion or Recompletion fleport and Log Form.) Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and ommingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. DECEMBER 103.7.1	Check Appropria	te Box(s) To Indicate Nature of Notice	e, Report, or Other Data
Recompletion New Construction New Construction New Construction New Construction Non-Routine Fracturing Non-R			
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. This is a representative sample from the C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage splits. This will be used until plug back tests and commingled tests are stablized. Texaco will send in an amended 3160-5 for the actual splits. Justis Blinebry is: 42% oil, 16% water, 46% mcf. Justis Tubb Drinkard is: 58% oil, 84% water, 54% mcf.	Subsequent Report	Recompletion Plugging Back Casing Repair Attering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection age Splits Dispose Water
ustis Tubb Drinkard is: 58% oil, 84% water, 54% mcf.	work. If well is directionally drilled, give subs	urface locations and measured and true vertical depths ristoe "B" Federal NCT-1 #12 for down hole percenta	for all markers and zones pertinent to this work,)*.
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	14. I hereby certify that the foregoing is true and correct		
	signature aula llus	TITLE Engineering Assistan	nt DATE 10/10/97
	TYPE OR PHINT NAME Paula	S. Ives	
SIGNATURE aula by TITLE Engineering Assistant DATE 10/10/97	(This space for Federal or State office use)		
SIGNATURE AUL LUS TITLE Engineering Assistant DATE 10/10/97 TYPE OR PAINT NAME Paula S. IVes	APPROVED BY	TITLE	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

