Form 3160-5 (June 1990)

UNIT. STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M Oil Con P 1980 FORM APPROVED

Budget ureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Hobbs. NM 88244 Designation and Serial No.

	OTICES AND REPORTS ON WELLS	NM 10934
, ,	osals to drill or to deepen or reentry to a different reservoir. ATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
	AS OTHER	8. Well Name and Number C. C. FRISTOE 'A' FEDERAL NCT-1
Name of Operator TEXACO EX	XPLORATION & PRODUCTION INC.	13
Address and Telephone No. 205 E. Bend	der, HOBBS, NM 88240 397-0432	9. API Well No.
Location of Well (Footage, Sec., T., R., Init Letter E : 1400 Feet	M., or Survey Description) From The NORTH Line and 330 Feet From The	10. Field and Pool, Exploaratory Area JUSTIS: BLINEBRY / TUBB-DRINKARD
VEST Line Section 35	Township 24-S Range 37-E	11. County or Parish, State LEA , NM
2. Check Appro	priate Box(s) To Indicate Nature of Notice, R	eport, or Other Data
TYPE OF SUBMISSION		YPE OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Atlering Casing OTHER: DHC Percentage S	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
work. If well is directionally drilled, give	ions (Clearly state all pertinent details, and give pertinent dates, in a subsurface locations and measured and true vertical depths for a C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage shall send in an amended 3160-5 for the actual splits	all markers and zones pertinent to this work,)*.
work. If well is directionally drilled, give This is a representative sample from the commingled tests are stablized. Texaco v Justis Blinebry is: 42% oil, 16% was	e subsurface locations and measured and true vertical depths for a C.C. Fristoe "B" Federal NCT-1 #12 for down hole percentage swill send in an amended 3160-5 for the actual splits. ater, 46% mcf.	Completion or Recompletion Report and Log Form.) Including estimated date of starting any proposed all markers and zones pertinent to this work,)*.
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