

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

N.M. Oil Corp.  
1980  
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. NM 10934	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number C. C. FRISTOE 'A' FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter E : 1400 Feet From The NORTH Line and 330 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 30-025-34053	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS: TUBB-DRINKARD	
14. Permit No.		12. County or Parish LEA	
Date Issued		13. State NM	
15. Date Spudded 8/13/97	16. Date T.D. Reached 8/25/97	17. Date Compl. (Ready to Prod.) 8/29/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-3190'
19. Elev. Casinhead	20. Total Depth, MD & TVD 6400'		
21. Plug Back T.D., MD & TVD 6350'	22. If Multiple Compl., How Many*	23. Intervals Drilled By --> DAWSON	24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* TUBB-DRINKARD 5898'-6296'
25. Was Directional Survey Made YES			26. Type Electric and Other Logs Run GR-CNL-CCL
27. Was Well Cored NO			

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 8 5/8	24#	925'	11	525 SACKS - CIRCULA	
L80/K55, 4.5	11.6#	6400'	7 7/8	1400 SACKS - TOC @	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6320'	

31. Perforation record (interval, size, and number) 5898'-6296' W/2JSPF 184 HOLES				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5898'-6296'	ACID 4600 GALS 15%		
					FRAC 36918 GALS 35# BORATE		
					GEL W/90380# 20/40 W/19820		
					20/40 RESIN		

33. PRODUCTION							
Date First Production 9/14/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2 X 1-1/4" X 20')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 9-24-97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 44/26	Gas - MCF 126/68	Water - Bbl. 280/235	Gas - Oil Ratio 2864/2615
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 41	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TVS			
35. List of Attachments DEVIATION SURVEY				ORIG. SCDJ DAVID R. GLASS			
36. I hereby certify that the foregoing is true and correct				OCT 17 1997			
SIGNATURE Paula S. Ives		TITLE Engineering Assistant		DATE 10/10/97		SLM	
TYPE OR PRINT NAME							

DHC # R-10371

### 38. GEOLOGIC MARKERS

A circular postmark from New York, NY, dated SEP 23 1961. The text "NEW YORK, N.Y." is at the top, "SEP 23 1961" is in the center, and "U.S. AIR MAIL" is at the bottom. A handwritten "R" is to the left of the date, and "50" is below it. An arrow points to the right from the center.

RECEIVED  
1957 OCT 15 A 4:21  
BUREAU OF LAND MANAGEMENT  
NOSWELL OFFICE