Form 3160-4 (October 1990)

## **UNITED STATES** DEPARTMEN. OF THE INTERIOR BUREAU OF L. IND MANAGEMENT

N.M. Oll Con

FORM APPROVED Budget Bureau No. 1004-0137 Expires: December 31, 1991

Uabba NM 88241

UBMIT ORIGINAL V	VITH 5	COPIES				1	HODDS, IAM	OUE.	5. Lease Design			
WELL COM	1PLE	TION OF	RECC	MPLE	TION REF	POR	T AND LO	OG*	6. If Indian, Alo		M 10934 Name	·
1a. Type of Well:	W	OIL S GA		RY (	OTHER				7. If Unit or CA,	Agreement	Designat	ion
NEW WORK	K 🔲 I		PLUG  BACK	DIFF. [_ RESVR.	OTHER				8. Well Name ar C. C. FRISTOE		AL NCT	-1
2. Name of Operato	or	TEXACO	EXPLORA <sup>*</sup>	TION & P	RODUCTION IN	NC.			13			
3. Address and Tele	ephone	<sup>No.</sup> 205 E. B€	ender, HOB	BS, NM 8	38240		397-04	432	9. API Well No.	30.035.3	24052	
<ol> <li>Location of Well</li> <li>Surface</li> </ol>	(Report								10. Field and Po JUSTIS: BLINEE			
Jnit Letter E : At proposed prod. zor	1400 ne	Feet From 1		TH Line a	ind 330 F	eet Fro	om The WEST	Line	11. SEC., T., R. Sec. 35,			vey or Area Range 37-E
At Total Depth					14. Permit No.	<del></del> -	Date Issued		12. County or P	arish	13. Sta	
									LEA			NM
15. Date Spudded 8/13/97	16. 1	Date T.D. Read 8/25/97	hed 17	. Date Com	pl. (Ready to Proc 8/29/97	d.)	18. Elevations	•	ether DF,RT, GR, GR-3190'	etc.)	19. Elev	/. Casinhead
0. Total Depth, MD 8	k TVD	21. Plug E	Back T.D., M 6350'	D & TVD	22. If Multiple C	ompl., l	How Many*	23. Inter	34>	ols /SON	CableTo	ols
24. Producing Interval		This Completion		om, Name	(MD and TVD)*			_,1		,	rectional S	Survey Made
26. Type Electric and		ogs Run			· · -					27. Was We		·
28.				CASIN	IG RECORD	(Repo	ort all Strings	set in v	vell)			
CASING SIZE & GRA	ADE	WEIGHT	LB./FT.		EPTH SET	Ì	HOLE SIZ		CEMENT	RECORD	AMO	OUNT PULLED
WC50, 8 5/8		24#		925'	,	11			525 SACKS	CIRCULA		
L80/K55, 4.5		11.6#		6400'		7	7/8		1400 SACKS	- тос @		
<del></del>						-						
												<del></del> .
29.			LINER	RECORD				30	).	TUBING R	ECORD	
SIZE	-	ТОР	вот	том	SACKS CEMI	ENT	SCREEN		SIZE	DEPTH	SET	PACKER SET
								2-	3/8"	6320'		
31. Perforation rec	ord (inte	erval, size, and	I number)		1.		32. ACI	D, SHOT	, FRACTURE, C	L EMENT, S	QUEEZE	E, ETC.
<b>5224'</b> -5696' W2JS	PF .40"	HOLES				İ	DEPTH INTE	RVAL	AMOUN	T AND KIND	MATER	AL USED
							5224'-5696'		ACID 3700 GAL	.S 15%		
									FRAC 33180 GA	ALS 35# BOI	RATE	
									GEL W/90380#	20/40 W/19	9820	
33.					PRODU	CTIO	NI .		20/40 RESIN			
Date First Production	on /14/97		Method (Flo		lift, pumping - si					Well Sta		. or Shut-in)
Date of Test	Hours	tested	Choke Siz		Prod'n For Test Period	Oil - I	i	Gas - MC		r - Bbl.	Gas -	Oil Ratio
9-24-97 Flow Tubing Press.	24 Ca	sing Pressure	L L	culated 24	<u> </u>	44/	Gas - MCF	126/5	8   2807 Water - Bbl.		-28   vity - AP	64i <b>/</b> -3222 I -(Corr.)
34. Disposition of (	Gas (So	ld, used for fu		ur Rate etc.)				-	Test	41 Witnessed f	By_,	
SOLD							<del></del>	I AC		PSSUPE		
35. List of Attachm DEVIATION SURVI								10R	G SGDJ D	AVID	l GLA	#
36. I hereby certify that the SIGNATURE	6 Toreyoin	is true and correct	lue		TITLE En	gine	ering Assist	ant	00/17	1997 DATE		10/10/97
TYPE OR PRINT NA	ME		Paula S.	Ives	· — —				28 t a 4			
					N.11	4	R-10	3	SLM		eSoto/N	ichols 12-93 ver 1.0
					HHC	-	K - 10	, 2 11				

NAME MEAS. DEPTH  NO. 07 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MEAS. DEPTH
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DeSolo/Nichols 12-93 ver 1.0