

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter J : 1575 Feet From The SOUTH Line and 2200 Feet From The
EAST Line Section 26 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
C. C. FRISTOE 'B' FEDERAL NCT-2
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9. API Well No.
30-025-34054

10. Field and Pool, Exploatory Area
JUSTIS BLINEBRY TUBB DRINKARD

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: DHC Percentage Splits
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-97/12-03-97: PLUGBACK & TEST BLINEBRY.

8-20-98: MIRU. JAR ON STUCK PUMP. BACK OFF RDS. TOH W/RDS. NDWH. NUBOP. TAG BTM @ 6350'.

8-21-98: BLEED OFF WELL. KILL W/20 BBLS 2%. LD TBG BELOW TAC.

8-24-98: TIH W/SONIC HAMMER ON TBG TO 6332'. ACIDIZE PERFS W/SONIC HAMMER W/2000 GALS 90/10 DAD ACID ACR INTERVALS. WELL ON VAC. SWABBING.

8-26-98: KILL WELL W/15 BBLS 2%. TIH W/TBG, SN. TBG @ 6314'. SN @ 6251'. TAC @ 5003'. NDBOP. SET TAC W/15,000#. NUWH. TIH W/RDS. TOH & LD SAME. TIH W/PUMP, SNKR BARS & RDS.

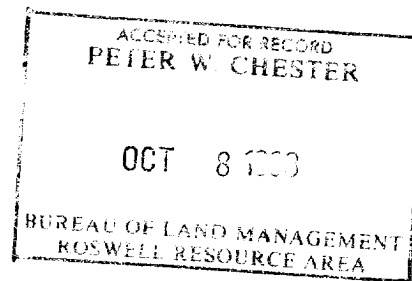
8-27-98: TIH W/RDS. HANG ON. LOAD & TEST TO 500#-OK. SET BACKPRESSURE VALVE ON 400#. SPACE OUT 4". RIG DOWN.

8-29-98: ON 24 HR OPT: PUMPED 35 BO, 142 BW, & 120 MCF. ACTUAL PERCENTAGE SPLITS ARE AS FOLLOWS:

JUSTIS BLINEBRY = 7 BO, 51 BW, 62 MCF

JUSTIS TUBB DRINKARD = 28 BO, 91 BW, 58 MCF

FINAL REPORT



14. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 9/21/98

TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.