

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
P.O. Box 1980
Hobbs, NM 88241

ON

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter J : 1575 Feet From The SOUTH Line and 2200 Feet From The EAST Line

At proposed prod. zone

SAME

At Total Depth

14. Permit No. Date Issued

12. County or Parish
LEA

13. State
NM

15. Date Spudded 7/28/97 16. Date T.D. Reached 8/5/97 17. Date Compl. (Ready to Prod.) 8/13/97 18. Elevations (Show whether DF, RT, GR, etc.) GR-3180' 19. Elev. Casinhead

20. Total Depth, MD & TVD 6400' 21. Plug Back T.D., MD & TVD 6360 22. If Multiple Compl., How Many* 23. Intervals Rotary Tools Drilled By -> Dawson Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* JUSTIS BLINEBRY 5112'-5520' 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run SONIC LOG GR/CNL 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50. 8 5/8	24#	925'	*11	525 SACKS - CIRCULA	
L80/K55, 4 1/2	11.6#	6400'	7 7/8	1400 SACKS - TOC @	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6197'	

31. Perforation record (interval, size, and number)
5112'-5520 W/2 JSPF 198 HOLES 8-18-97

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5112'-5520'	6700 GAL 15% NEFE HCL

33. PRODUCTION

Date First Production 7/28/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2"x1.250"x20"				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/2/97	Hours tested 24:00	Choke Size	Prod'n For Test Period	Oil - Bbl. 185/144	Gas - MCF 648/583	Water - Bbl. 390/27	Gas - Oil Ratio 24326
Flow Tubing Press.		Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 41

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TVS

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE Mike Quintana
TYPE OR PRINT NAME Mike Quintana

TITLE Engineering Assistant DATE 2/16/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	0	920	Shale, anhydrite, Siltone			
Salado	920	1026	Salt, Anhydrite			
Yates	1026	2490	Sandstone shale			
Seven Rivers	2490	2725	Sandstone, Shale, Limestone			
Queen	2725	3192	Dolomite, Limestone, Sandstone			
San Andres	3192	3640	Dolomite			
Glorieta	3640	4735	Limestone, Dolomite			
Paddock	4735	4948	Dolomite			
Blinbry	4948	5108	Dolomite			
Tubb	5108	5780	Dolomite, Sandstone			
Drinkard	5780	6014	Dolomite			
Abo	6014	6252	Dolomite			