

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER		5. Lease Designation and Serial No. NM 14218	
1b. Type of Completion: NEW ☒ WELL WORK ☐ OVER DEEPEN ☐ PLUG ☐ BACK DIFF. ☐ RESVR. OTHER		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419		8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter J : 1575 Feet From The SOUTH Line and 2200 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30-025-34054	
At Total Depth		10. Field and Pool, Exploratory Area JUSTIS TUBB-DRINKARD	11. SEC., T., R., M., or BLK. and Survey or Area Sec. 26, Township 24-S, Range 37-E
15. Date Spudded 7/28/97	16. Date T.D. Reached 8/5/97	17. Date Compl. (Ready to Prod.) 8/13/97	18. Elevations (Show whether DF, RT, GR, etc.) GR-3180'
20. Total Depth, MD & TVD 6400'	21. Plug Back T.D., MD & TVD 6360	22. If Multiple Compl., How Many*	23. Intervals Drilled By --> Rotary Tools Dawson Cable Tools
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* JUSTIS TUBB-DRINKARD 5774'-6232'			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run SONIC LOG GR/CNL			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50. 8 5/8	24#	925'	*11	525 SACKS - CIRCULA	
L80/K55, 4 1/2	11.6#	6400'	7 7/8	1400 SACKS - TOC @	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6197'	

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5774'-6232' W/2 JSPF 288 HOLES 8/13/97		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		5774'-6232'	7200 GAL 15% HCL W/BALL SEALERS

33. PRODUCTION							
Date First Production 7/28/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2"x1.250"x20"				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/2/97	Hours tested 24:00	Choke Size	Prod'n For Test Period	Oil - Bbl. 185/144	Gas - MCF 648/583	Water - Bbl. 390/27	Gas - Oil Ratio 24326
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By TVS	

35. List of Attachments
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE Mike Quintana
TYPE OR PRINT NAME Mike Quintana

TITLE Engineering Assistant

DATE 2/16/98

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	0	920	Shale, anhydrite, Siltone			
Salado	920	1026	Salt, Anhydrite			
Yates	1026	2490	Sandstone shale			
Seven Rivers	2490	2725	Sandstone, Shale , Limestone			
Queen	2725	3192	Dolomite, Limestone, Sandstone			
San Andres	3192	3640	Dolomite			
Glorieta	3640	4735	Limestone, Dolomite			
Paddock	4735	4948	Dolomite			
Blinebry	4948	5108	Dolomite			
Tubb	5108	5780	Dolomite, Sandstone			
Drinkard	5780	6014	Dolomite			
Abo	6014	6252	Dolomite			

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