Form 3160-5 (June 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M Oil Cost 1980

FORM APPROVED

Hobbs NM 880an

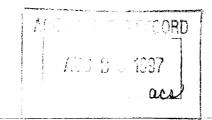
Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

	NM 14218			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name			
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well: OIL GAS OTHER	8. Well Name and Number C. C. FRISTOE 'B' FEDERAL NCT-2			
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	22			
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)793-4851	9. API Well No. 30-025-34054			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter J: 1575 Feet From The SOUTH Line and 2200 Feet From The	10. Field and Pool, Exploratory Area JUSTIS BLINEBRY / JUSTIS TUBB DRINKARD			
EAST Line Section 26 Township 24-S Range 37-E	11. County or Parish, State LEA , NM			
Check Appropriate Box(s) To Indicate Nature of Notice, R	leport, or Other Data			
TYPE OF SUBMISSION	TYPE OF ACTION			
Abandonment Recompletion Plugging Back Subsequent Report Casing Repair Altering Casing OTHER: SPUD, SURF CSG, PR	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)			

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.
- PETERSON RIG #403 SPUD 11 INCH HOLE @ 6:00 AM 07-27-97. DRILLED TO 946'. TD @ 2:15 AM 07-28-97.
- RAN 22 JOINTS OF 8 5/8 INCH, 24#, WC-50, STC CASING SET @ 1500'. 2
- DOWELL CEMENTED WITH 325 SACKS CLASS C W/ 4% GEL, 2% CACL2 (13.5 PPG, 1.74 CF/S). F/B 200 SACKS CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S). PLUG DOWN @ 7:30 AM 07-28-97. CIRCULATED 190 SACKS.
- NU BOP & TESTED TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 6:30 PM TO 7:00 PM 07-28-97.
- WOC TIME 11 HOURS FROM 7:30 AM TO 6:30 PM 07-28-97.
- DRILLING 7 7/8 INCH HOLE. 6
- DRILLED 7 7/8 INCH HOLE TO 6400'. TD @ 9:00 PM 08-05-97.
- MIRU SCHLUMBERGER. RAN PLATFORM EXPRESS & SONIC LOG F/6400 T/2200. PULLED GR/CNL TO SURFACE.
- RAN 49 JOINTS OF 4 1/2 INCH, 11.6#,L-80 AND 101 JOINTS OF 4 1/2 INCH, 11.6# K-55, LTC CASING SET @ 6400'. 9
- DOWELL CEMENTED: 709 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 2.14 CF/8); F/B 704 SACKS 50/50 POZ CLASS H W/5% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). PLUG DOWN @ 1:40 AM 08-07-97. DID NOT CIRCULATE CMT.
- 11. ND. RELEASE RIG @ 5:00 AM 08-07-97.
- 12. PREP TO COMPLETE.



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GNATURE / /	arkam / SRE TITLE	Eng. Assistant.	DATE
PE OR PRINT NAME	Sheilla D. Reed-High		

(This space for Federal or State office use)

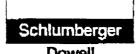
APPROVED

CONDITIONS OF APPROVAL, IF ANY:

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DATE

8/12/97



CEMENT TESTING REPORT

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