

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Co.  
P. 1980  
Hobbs NM 88241

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. JUSTIS "25" #1 FEDERAL	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-025-34071	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810 Midland, TX 79710-1810 915-688-6906		10. FIELD AND POOL, OR WILDCAT JUSTIS ABO OIL POOL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface G, 2341' FNL & 1697' FEL At top prod. interval reported below J, 2252' FSL & 1853' FWL At total depth J, 2096' FSL & 1898' FEL 1899		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 25, T25S, R37E	
14. PERMIT NO.		DATE ISSUED 7-17-97	
15. DATE SPUDDED 8-26-97		16. DATE T.D. REACHED 9-7-97	
17. DATE COMPL. (Ready to prod.) 9-8-97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3059' GR	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH LEA	
20. TOTAL DEPTH, MD & TVD 6813' MD, 6700' TVD		21. PLUG, BACK T.D., MD & TVD 6750' MD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6263' - 6720' ABO		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDT, DLL/MSFL, GR, CAL		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1125'	12-1/4"	552 SXS TOC @ SURFACE	0
4-1/2"	11.6#	6813'	7-7/8"	1624 SXS TOC @ SURFACE	105

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	6720'

31. PERFORATION RECORD (Interval, size and number) 6263' - 6720'', 2 SPF, 3.125", 58 SHOTS REMARKS: THIS IS A GAS WELL IN AN OIL POOL. REQUESTING ASSOCIATED STATUS WITH THE OCD-HOBBS OFFICE.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	6263' - 6720'	7500 GLS FLOCHECK 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 9-19-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10-2-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 2325 AOF	WATER - BBL. 0	GAS - OIL RATIO -----
FLOW. TUBING PRESS. 60#	CASING PRESSURE 225#	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) -----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY DAVID R. CLARK NOV 07 1997
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35. LIST OF ATTACHMENTS C-104, C-102, C-122, PRESSURE CURVE
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maria L. Perez TITLE REGULATORY REPRESENTATIVE DATE 11-3-97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ABO	6122	6813 TD	DOLOMITE AND LIMESTONE	ABO	6122'	6020

RECEIVED  
1987 NOV -6 A 9 40  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE