

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710-1810 A/C 915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

G, 2341' FNL & 1697' FEL, SECTION 25, T25S, R37E

5. Lease Designation and Serial No.

NM 0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JUSTIS "25" #1

FEDERAL

9. API Well No.

30-025-34071

10. Field and Pool, or exploratory Area

JUSTIS ABO

11. County or Parish, State

LEA CO., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD, SURF CSG, PROD CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-26-97 SPUDDED 12-1/4" HOLE.

8-28-97 RAN 27 JTS 8-5/8", 23# STC CSG SET @1125'. CMT'D CSG W/100 SXS C PREMIUM PLUS W/2% CACL, 4% GEL, 0.25PPS FLOCELE. TAILED W/100 SXS C PREMIUM PLUS W/2% CACL & 1/4# FLOCELE. WOC. OPENED DV TOOL @832', PRESSURED UP TO 1500 PSI ON CSG, DV TOOL & PLUG. COULD NOT UNPLUG. RAN TEMPERATURE SURVEY, DID NOT FIND TOP. CONTACTED ANDY CORTEZ W/BLM. PUMPED 352 SXS C PREMIUM PLUS CMT, 4% GEL, 2% CACL, 1/4# FLOCELE, WT 13.5 YLD 1.88 DOWN BACK SIDE. TESTED WELLHEAD TO 7000#, BOP TO 3000PSI & CSG TO 1500 PSI, O.K. USED 10 CENTRALIZERS. (SUNDRY WAS SENT 8-28-97 TO EXPLAIN ANHYDRITE DEPTH SITUATION)

9-7-97 REACHED TD OF 6813MD, 6700' TVD, 7-7/8" HOLE. RAN LOGS.

9-8-97 RAN 160 JTS, 4-1/2", 11.6#, K-55 PRODUCTION CSG SET @6813'. CMT'D CSG W/541 SXS LIGHT PREMIUM CMT, 0.25 PPS FLOCELE, 5# PPS SALT, 0.2% HALAD-9, 5PPS GILSONITE, WT 12.7 YLD 1.96. TAILED IN W/223 SXS PREMIUM 50/50 POZMIX A CMT, 2% GEL, 0.2% HALAD 9, 3% KCL, WT 14.4 YLD 1.23. OPENED UP STAGE COLLAR @ 2950'. WOC. CMT'D 2ND STAGE W/760 SXS h LIGHT PREMIUM PLUS CMT, 5PPS SALT, 0.2% HALAD-9, 5.0 PPS GILSONITE, 0.25 PPS FLOCELE, WT 12.7 YLD 1.96. TAILED W/100 SXS PREMIUM PLUS CEMENT, WT 14.4 YLD 1.32. CIRC'D 105 SXS CMT TO PIT. USED 23 CENTRALIZERS. WOC 8 DAYS.

9-16-97 DRILLED OUT CMT TO 6750' PBTD. PREPARING TO START COMPLETION OF WELL.

14. I hereby certify that the foregoing is true and correct

Signed Maura L. Perez

Title REGULATORY REPRESENTATIVE

Date 10-6-97

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____