

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**RECEIVED**  
SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR LEASE" for such proposals

5. Lease Designation and Serial No.

NM 0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Justice '25' # 1  
Federal

9. API Well No.

30-025-34071

10. Field and Pool, or exploratory Area

Justis Abo

11. County or Parish, State

Lea NM

**SUBMIT IN TRIPLICATE**

**HOBBS, NEW MEXICO**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810 Midland, Texas 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2341' FNL & 1697' FEL  
Sec. 25, T25S, R37E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Amend Surf. Csg.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Under the approved APD, BR had submitted to set surface csg @ 800'. This was determined by the tops that were picked which indicated the top of the Anhydrite was at +/- 760' with the top of the salts being at 910'. We spudded this well on August 26, 1997, upon which we notified the BLM office in Hobbs. The drilling indicated that the tops had been miscalculated. Upon reaching intended surface csg point, we realized we were not in the expected anhydrite. BR continued drilling and upon reaching 1100' and still not in a position to set surface due to the softness of the anhydrite. BR notified the BLM office in Hobbs and were given permission to continue another 50'. Surface csg point finally ended up at 1140'. During the extra drilling process, our chloride amt never increased which indicated BR had not gone into a salt section.

BR requests additionally to be allowed to run a two stage cement job to surface due to the fact that at +/- 940', we encountered a lost circulation zone. In order to appropriately compensate for this zone, a dv tool will have to be used to reach the main objective of circulating cmt to surface.

The BLM office in Hobbs is aware of the circumstances at which we are proceeding.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Compliance

Date 8/28/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: