Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M Oil Co		FORM APPROVED Budget Bureau No. 1004-0135	
		Expires March 11 1991	
٢	1900	. 5. Lease Designation and Serial No.	
Hobb	NW 883	5. Lease Designation and Serial No.	

	DEDORTO ON WELLS	NIT 0700			
SUNDRY NOTICES AND	6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill of					
Use "APPLICATION FOR	7. If Unit or CA, Agreement Designation				
SUBMIT	7. If One of CA, Agreement Designation				
	IN TRIPLICATE RECEIVED	<b>-</b>			
1. Type of Well  Gas  Gu	4110 <b>5.0 167</b> 7	8. Well Name and No.			
Well Well Cother	Justice '25' # 1				
<ol> <li>Name of Operator Burlington Resources Oil &amp; Gas Comp</li> </ol>	Federal  9. API Well No.				
3. Address and Telephone No.	30-025-34071				
P.O. Box 51810 Midland, Texas 7971	10. Field and Pool, or exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Justis Abo				
2341' FNL & 1697' FEL					
Sec. 25, T25S, R37E	11. County or Parish, State				
	Lea NM				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
	TYPE OF ACTION				
TYPE OF SUBMISSION	TIPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
	Recompletion	New Construction			
X Subsequent Report	Plugging Back	Non-Routine Fracturing			
	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other Amend Surf. Csg.	(Note: Report results of multiple completion on Well			
		Completion or Recompletion Report and Log form.)			
3. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of star ical depths for all markers and zones pertinent to this work.)*	ting any proposed work. If well is difectionally drilled			
Under the approved APD, BR had subm	nitted to set surface csg @ 800'. This was	to was			
determined by the tops that were picked which indicated the top of the Anhydrite was at $\pm$ 4-760° with the top of the salts being at 910°. We spudded this well on August 26,					
at +/- /60' with the top of the sai	M office in Hobbs. The drilling indicated	that the			
1997, upon which we notified the BL	reaching intended surface csg point, we rea	lized we			
tops had been miscarculated. Opon	RP continued drilling and upon reaching 1	100' and still not			
in a position to set surface due to	were not in the expected anhdyrite. BR continued drilling and upon reaching 1100' and still not in a position to set surface due to the softness of the anhydrite. BR notified the BLM				
office in Hobbs and were given permission to continue another 50'. Surface csg point					
finally ended up at 1140'. During the extra drilling process, our chloride amt never					
increased which indicated BR had not gone into a salt section.					
BR requests additionally to be allowed to run a two stage cement job to surface due to					
the fact that at +/- 940', we encountered a lost circulation zone. In order to appropriately					
compensate for this zone, a dv tool will have to be used to reach the main objective of					
circulating cmt to surface.					
	s the cinemateries at which we are proceed	ina			
The BLM office in Hobbs is aware of	f the circumstances at which we are proceed				
14. I hereby certify that the foregoing is true and correct	)	9 / 29 / 07			
Signed	Title Regulatory Compliance	Date 8/28/97			
(This space for Federal or State office use)	PETROLEUM ENGINEE	R SEP ( 9 1917			
Approved by	Date Date				
Approved by Conditions of approval, if any:					