

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Corp
SUBMIT IN DUPLICATE
1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other SIDETRACKED

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. Box 51810 Midland, TX 79710-1810

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

K, 1661' FSL & 2219' FWL

At top prod. interval reported below

K, 1885' FSL & 1924' FWL

At total depth

K, 1971' FSL & 1763' FWL

14. PERMIT NO.

DATE ISSUED

7-21-97

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

8-2-97

16. DATE T.D. REACHED

8-22-97

17. DATE COMPL. (Ready to prod.)

8-25-97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3056' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6860' MD, 6784' TVD

21. PLUG, BACK T.D., MD & TVD

6813' MD, 6738' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVALS OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6176' - 6773' MD (ABO)

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS

DUAL LATERAL LOG - MICROSEAL, COMPENSATED SONIC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1086'	12-1/4"	640 SXS C TO SURFACE	80 SXS
4-1/2"	11.6#	6860'	7-7/8"	1840 SXS C, TOC @ 601 BY T.S.	145 SXS

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	6689'	NONE

31. PERFORATION RECORD (Interval, size and number)

6176' - 6773', 2 SPF, 88 HOLES (ABO)

OCT 30 1997

BLM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6176' - 6773'	250 GLS 15% FERCHECK
6533' - 6766'	ACDZD W/200 GLS 15% FERCHECK/FT
6176' - 6405'	ACDZD W/200 GLS 15% FERCHECK/FT

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
9-6-97		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
9-18-97		64/64"		0	1567 AOF	22	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
799 PSIG	880 PSIG						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-122, DIRECTIONAL SURVEY, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Maria L. Perez

TITLE REGULATORY REPRESENTATIVE

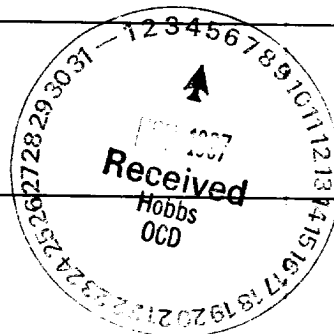
DATE 10-2-97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
ABO	6124' MD	6680' MD	DOLomite	ABO	6124'	6070'
	6070' TVD	6630' TVD				



RECEIVED
OCT 10 A 8:04
BUREAU OF LAND MGMT.
ROSWELL OFFICE