

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N M Oil
1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address and Telephone No.

P. O. BOX 51810, MIDLAND, TEXAS 79710-1810 915-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

K. 1661' FSL & 2219' FWL, SEC. 25, T25S, R37E

5. Lease Designation and Serial No.

LC-060946

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JUSTIS "25" #2

FEDERAL

9. API Well No.

30-025-34072

10. Field and Pool, or exploratory Area

JUSTIS ABO

11. County or Parish, State

LEA N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD DATE & SURF CSG
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

PROD. CSG.

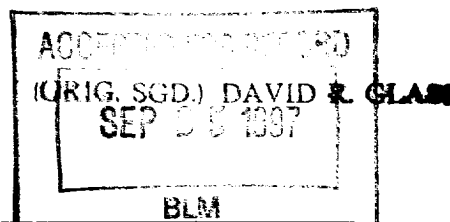
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDED 12-1/4" HOLE ON 8-2-97

8-3-97 DRILLED TO 1086' AND RAN 8-5/8", 23# M50, STC CSG SET AT 1086'. CMT'D SURF CSG W/415 SXS CLASS C PREMIUM PLUS, 13.50 PPG, 1.74 CUFT/SK, 9.090 GPS, FOLLOWED BY 225 SXS CLASS C PREMIUM PLUS 14.80 PPG, 1.340 CUFT/SK, 6.300 GPS. CIRCLED 90 SXS TO PIT. TOC AT SURFACE. USED 10 CENTRALIZERS. WAIT ON CMT 5 DAYS DUE TO RIG REPAIRS.

8-24-97 DRILLED 7-7/8" HOLE TO 6860'MD. Ran 4-1/2", 23#, M50 CSG SET AT 6860'. CMT'D 1ST STATE W/510 SXS C CMT, 12.70 PPG, 1.90 CUFT/SX, 10.270 GPS, TAILED W/680 SXS C 14.4 PPG, 1.25 CUFT/SX, 5.680 GPS. CIRC'D 145 SXS TO SURF. OPENED DV TOOL AT 2935' AND CMT'D 2ND STAGE, W/550 SXS C CMT, 12.70 PPG, 1.980 CUFT/SX, 10.270 GPS, TAILED W/ 100 SXS C CMT. USED 20 CENTRALIZERS. RAN TEMPERATURE SURVEY, TOC AT 601'. WOC 10 DAYS.



14. I hereby certify that the foregoing is true and correct

Signed Marcia L. Perez Title REGULATORY REPRESENTATIVE Date 9-18-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: