adumit to Appropriate				State d	of New Me	exico						
District Office			Energy, N	Ainerals and N				ment				
State Lease - 6 copies			37,	and and	· · · · · · · · · · · · · · · · · · ·	0004	oco ocpan	Ment				Form C-105
DIL CONSERVATION DIVISION												
DISTRICT					Pacheco			11	DA/ELL	API NO.		Revised 1-1-89
PO Box 1980, Hobbs, N	M 88240			_	Fe, NM 8					API NO. 025-34089		
DISTRICT II										ate Type		
PO Drawer DD, Artesia, DISTRICT III	NM 88210											STATE X FEE
1000 Rio Brazos Rd., A	ztec. NM 87410								6. State	e Oil & Ga		No.
		I FTION O	R RECO	OMPLETIO	N DED	A D T	ANDIC	· ·		8-2	317	
1a. Type of Well:				SIVII EETIO	IN INC.	<u>OK</u>	AND LC	<u></u>				
OIL WELL	x	GAS WELL		DRY C	OTHER				7. Leas	se Name (or Unit Aç	reement Name
b. Type of Completic	on:		_	ш	_				_	Lists 6		
NEW	WORK		PLUG	0,55						Hale S	tate	
	OVER	DEEDEN	۱ '									
		DEEPEN	BACK	X RES	VR	ОТН	ER		<u> </u>			
Name of Operator Primal Energy									8. We	ll No. 7		
3. Address of Operat	or								9 Pm	I name or	Wildcat	
	Crcss, #227, H	ouston, TX 7707	73							Justis Bi		
4. Well Location												
	<u>G</u>	1.650	_ Feet From	The	N		Line and	1,750	Feet	From The		Line
	2		Township	25S	Rang	je :	37E	NMPI	VI			Lea County
10. Date Spudded		D. Reached	12. Date	Compl.(Ready	to Prod.)	13.	Elevations (L	OF & RK	B, RT, GR	, etc.)	14. EI	ev. Casinghead
9/5/97		0/6/97	9/2	28/99		Щ,	3,16	6' RKB			_	3,156'
15. Total Depth	16. P	lug Back T.D.	17	. If Multiple Com	npl. How	1	18. Intervals	Rotar	y Tools		Cable	Tools
6,185'		5,935'		Many Zones	?		Drilled By		0-6,185'			
19. Producing Intervi	al(s) of this cor	npletion - Top, E	Bottom, Nar	ne			<u> </u>			2	D. Was D	irectional Survey Mad
5,003 - 5,500' B												N
21. Type Electric and N	d Other Logs R	un				-			ľ	22. Was W	ell Cored	
23.	 -		C	ASING RE	CORE) (R	eport all	string	tes er	in well		
CASING SIZE	WEIGHT LE	./FT. DEP	TH SET	HOLE SIZE		(.,	CEMENTIN			III WCII	/	AMOUNT PULLED
8 5/8"						830 sxs.			01.0		\top	AMOUNT OLLLD
5 1/2"	15.5ppf	6.1	6,184' 7 7/8"			425 sxs.					_	
					- 12	JAG.					+-	
			 -									
24.		LINER I	ECOPE	<u></u>							TIDDI	C DECOND
SIZE TOP BOTT			EMENT		SCREEN		25. SIZE		DEPTH SET		G RECORD PACKER SET	
								2 3/8"		4,987'	-	TACKER SET
								2 3/0		1,701		
26 Perforation reco	rd (interval size	and number)			27	7 /	ACID SH	OT F	ACTI	RE CE	MENIT	, SQUEEZE, ET
	14 (III.CI (41, 312)	, and number,			12						_	
DEPTH INTERVAL								MOUNT AND KIND MATERIAL USED				
5,003 - 5,500' (38 holes) 5,003 - 5,500'								Frac w/1	Frac w/144M# of sand			
					<u> </u>		<u> </u>					
28.		,					JCTION					
Date First Production		Produ		(Flowing, gas lift,	, pumping - S	Size an	d type pump)				Well Stat	us (Prod. or Shut-in)
9/28/99 Date of Test	Hours Tested	Choke Size	F Prod'n Fo	r : Oil - Bb			as - MCF		Valor BEI-		-0	P
10/3/99	24	16/64*	İ		vi.	٥		i v	Vater - Bbls	•	Gas	- Oil Ratio
Flow Tubing Pressure	Casing Pressur	1	Test Perior		is - MCF	۰٠,	100 Water - Bbls.		r o		il Gravity	3030/1 - API - (Corr.)
160 psi	515 psi	Hour Rate	33.0		00		0			37		,
29. Disposition of Gas			·	<u></u>			-	T	l est Witness		-	
Sold									Rick W	-		
30. List Attachments	7											
31. I hereby/certify the	the information	shown on both sid	es of this for	n is true and come	plete to the h	best of	my knowledge	and belief				

John Abernethy

Title Manager, Oper & Eng. Date 10/9/99

DISTRICT I

PO Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 South First, Artesia. NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API N	API Number ² Pocl Code ³ Pool Name						e			
30-025-34	30-025-34089 34200 Justis Blinebry									
⁴ Property	Code	⁵ Property Name							⁶ Well Number	
18949		Hale State							7	
OGRID N	10	⁸ Operator Name							⁹ Elevation	
154303		Primal Energy Corporation							3,158'	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from th	East/West Line	County	
G	2	25S	37E		1,650'	N	1,750'	Е	Lea	
			11	Bottom H	ole Location I	If Different Fron	n Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from th	East/West Line	County	

OL or lot no Section Lownship Range Lot Idn Feet from the North/South Line Feet from th East/West Line County

12 Dedicated Acres 3 Joint or Infill 14 Consolidation Cod 15 Order No

12 Dedicated Acres 3 Joint or Infill 14 Consolidation Cod 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	ARD UNIT HAS BEEN APPROVED BY TH	E DIVISION
16	A	¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is
		true and complete to the best of my knowledge and belief
	1,650'	
	// 0 ◀ 1,750' ▶	Signature
		John Abernethy
		Printed Name
		Manager, Operations & Engineering
		Title
		10/9/99
		Date
		18 SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat
		was plotted from fieldnotes of actual surveys made by me
		or under my supervision, and that the same is true and
		correct to the best of my belief.
		Date of Survey
		1
		Signature and Seal of Professional Surveyer
		Certificate Number