

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Company  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expiration: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other: Dry-Hole

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No.  
P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
650' FSL & 1650' FWL  
Sec 14, T25S, R33E

5. Lease Designation and Serial No.

NM 19623

6. If Indian, Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaca 14 Federal #1

9. API Well No.

30 025 34118

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is dimensionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-5-97 - TD 12,600'

10-6-97 - Plug #1 9291-9191 (100')  
Plug #2 7813-7713 (100')  
Plug #3 6402-6302 (100')  
Plug #4 4895-4795 (100') - Tagged plug at 4795'  
Plug #5 700-600 (100')  
Plug #6 Surface - 10 sx.

Total of 170 sacks C1 H 1.18 cuft/sx at 15.6#.

10-7-97 - ND BOP's, welder cut off 8-5/8" head, installed marker, jet steel pits.

*Verbal Approval To Plug Granted By David Glass 10-06-97*

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct:

Signed David R. Glass Regulatory Analyst

Date 10/13/97

(This space for Federal or State official use)

ORIG. SCDJ DAVID R. GLASS

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Date OCT 17 1997

