

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 19623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Vaca 14 Federal #1

9. API WELL NO.

30 025 34118

10. FIELD AND POOL, OR WILDCAT

Red Hills Bone Spring

11. SEC., T., R., W., OR BLOCK AND SURVEY
OR AREA

Sec 14, T25S, R33E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

13. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. CENVR. ☐

Other

N.M Oil Con

1980

Hobbs, NM 88241

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702 (915) 686-3714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 1650' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

-

8-25-97

15. DATE SPUDDED

9-20-97

16. DATE T.D. REACHED

10-5-97

17. DATE COMPL. (Ready to prod.)

P&A 10-6-97

18. ELEVATIONS (OF KKB, RT, GR, ETC.)*

3352' GR

19. ELEV. CASINGHEAD

3352'

20. TOTAL DEPTH, MD & TYD

12,600

21. PLUG, BACK T.D., MD & TYD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*

N/A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole Comp Sonic GR; Comp Neut, Three-Dector Dens; Array Ind GR

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	650	14-3/4	400 sx Prem Circulated	None
8-5/8	32	4845	11	1425 sx Prem Circulated	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lisa Johnston

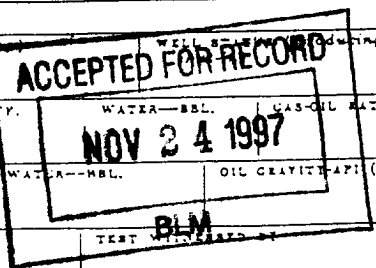
TITLE

Agent

DATE

11/12/97

*(See Instructions and Spaces for Additional Data on Reverse Side)



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	4845	Surf/Red Bed
	1540	4880	Salt, Anhy
	4845	8390	Limestone
	4880	12600	Lime, Sand
	8390		Lime, Sand, Shale

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Mt. Grp	5039	
Bone Spring	9218	
3rd Bond Spr. Sd	11896	
Wolfcamp	12316	

RECEIVED
BUREAU OF LAND MANAGEMENT
NOV 13 A 10:16
ROSWELL OFFICE