

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM Oil Co
1980
Hobb NM 88-41

FORM APPROVED
Bureau Form No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 19623
2. Name of Operator Enron Oil & Gas Company	6. If Indian, Allotment or Tribe Name
3. Address and Telephone No. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1650' FWL Sec 14, T25S, R33E	8. Well Name and No. Vaca 14 Federal #1
	9. API Well No. 30 025 34118
	10. Field and Pool, or Exploratory Area Red Hills Bone Spring
	11. County or Parish, State Lea County, NM

3. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☐ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other: Csg test & cnt job
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

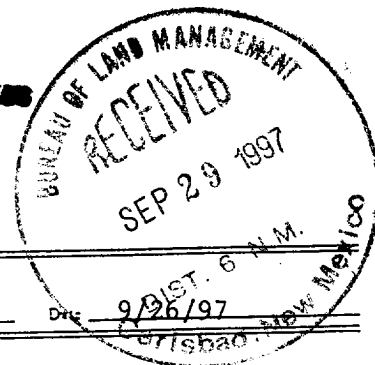
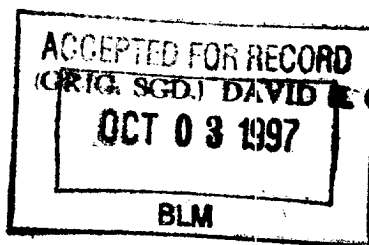
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-25-97 - Ran 86 joints 8-5/8" 32# HCK-55 ST&C, and 89 joints 8-5/8" 32# J-55 ST&C casing set at 4845'.

Cemented with 1250 sx Prem 50/50 poz, 10% gel, 8# salt, 1/4# FC, 11.9 ppg, 2.45 cuft/sx, 546 bbls slurry AND 175 sx Prem 2% CC, 14.8 ppg, 1.34 cuft/sx, 42 bbls slurry. Circulated 150 sacks cement.

WOC 23-1/4 hours

30 minutes pressure tested to 1000#, OK.



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Title Regulatory Analyst Date 9/26/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.