

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0451

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1650 Feet From The SOUTH Line and 940 Feet From The
EAST Line Section 26 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FRISTOE, C.C. 'B' NCT-2
23

9. API Well No.
30-025-34261

10. Field and Pool, Exploaratory Area
JUSTIS GLORIETTA

11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Atlering Casing
☒ OTHER: Request T/A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*.

As per your order # AJM-005-00 received 10/25/99.

Texaco Eploration & Production respectfully request temporarily abandon status for this well.

Justification:

This well was unsuccssfully recompleted in the Glorietta pay in Set. 1998. At that time a CIBP was set at 4845' with 35' of cement, see attached report dated 10/5/98 and copy of the chart.
Engineeing staff is currently reivewing Langlie Mattix potential in this field for secondary recovery. If request is granted, Texaco will file a Subsecuent Report when work is done.

TA APPROVED FOR 12 MONTH PERIOD
ENDING SEP 23 2000

14. I hereby certify that the foregoing is true and correct.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 11/01/1999

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY TITLE PETROLEUM ENGINEER DATE NOV 09 1999

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ICGN GWW

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BUREAU OF LANDS
RECEIVED