

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. NM 255185 14218	
1b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		8. Well Name and Number FRISTOE, C.C. 'B' NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter I : 1650 Feet From The SOUTH Line and 940 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30-025-34261	
At Total Depth		10. Field and Pool, Exploatory Area JUSTIS GLORIETTA	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 25, Township 24-S, Range 37-E	
Date Issued		12. County or Parish LEA	
15. Date Spudded 9/8/98		13. State NM	
16. Date T.D. Reached		18. Elevations (Show whether DF, RT, GR, etc.) 3166' GL	
17. Date Compl. (Ready to Prod.) 9/14/98		19. Elev. Casinhead	
20. Total Depth, MD & TVD 6327'		21. Plug Back T.D., MD & TVD 4810'	
22. If Multiple Compl., How Many* 2		23. Intervals Drilled By --> Rotary Tools Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 4900-4904' GLORIETTA		25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8" WC50	24#	925'	11"	525 SX CIRC	
L80/K55, 4 1	11.6#	6400'	7 7/8"	1400 SX-YOC	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	4750'				
31. Perforation record (interval, size, and number) 4900-4904' GLORIETTA					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED 500 GALS 15% NEFE (SONIC HAMMER) 3000 GALS 15% NEFE					

Well is now 14218
(ORIG. SGD.) GARY GONFLEY
NOV 18 1998
ACCEPTED FOR RECORD

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2x1 1/2X22"					Well Status (Prod. or Shut-in) SI	
Date of Test 9-23-98	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct
SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 10/19/98
TYPE OR PRINT NAME J. Denise Leake