

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Dir. ion
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.)

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HO3BS, NM 88240 397-0405

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I : 1650 Feet From The SOUTH Line and 940 Feet From The
EAST Line Section 26 Township 24-S Range 37-E

5. Lease Designation and Serial No.

~~NM 14218~~ NM 14218

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
FRISTOE, C.C. 'B' NCT-2

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9. API Well No.

30-025-34261

10. Field and Pool, Exploratory Area
GLORIETA

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attering Casing
☒ OTHER: TO GLORIETTA

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-08-98: MIR J. PUMP STUCK. BACK OFF RDS. PULL RDS. INSTL BOP. TA NOT SET. SWAB DN TBG. PULL 2 3/8" TBG. TA HANGING ON EACH CSG COLLAR.
9-09-98: TIH W/CIBP & SET @ 5095'. TOH TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP. PBTD @ 5060'. TA BLINEBRY ZONE. TIH W/SN ON 160 JTS 2 3/8" TBG TO 4885'. CIRC HLE W/85 BBLs 2% KCL. TEST & CHART FOR BLM TO 600# FOR 30 MIN-OK. NOTIFIED ANDY CORTEZ W/BLM. (ORIGINAL CHART ATTACHED & COPY OF CHART ON BACK). PULL TB TO 4334'. SWAB FL TO 3400'. TIH W/CSG GUN & PERF 4 1/2" CSG GLORIETTA ZONE 4900-4904'. TIH W/SC NIC HAMMER TOOL ON 2 3/8" TBG TO 4780'.
9-10-98: LOWER SONIC HAMMER TO 4904'. ACIDIZE PERFS 4900-4904' W/500 GALS 15% NEFE HCL W/SONIC HAMMER. PUMPED @ 2.8 BPM @ 1400#. FLSH W/18 BBLs 2% KCL. SI WELL W/300# ON TBG. SWAB FL @ SURF. SWABBED TO 3000'. PARTED SAND LINE. TOH W/TBG & SONIC HAMMER. LD 2600' SD LINE & SONIC HAMMER. TIH W/SN TO 4895'. SWAB FL @ 3000'. SWAB DN TO SN @ 4895'.
9-11-98: FL @ 4350'. END FL 47' ABOVE SN. SWAB DRY.
9-14-98: FL @ 3500'. TOH W/TBG & SN. TIH W/PKR, SN & TBG. PSA 4850'. TEST BACKSIDE TO 500#-OK. ACIDIZE PERFS 4900-4904' W/3000 GALS 15% NEFE. FORM BROKE @ 3300#.
9-15-98: FL @ SURF. SWAB. END FL @ 4700'.
9-16-98: FL @ 400'. SWAB. FLUID ENTRY @ 1000'.
9-17-98: FL @ 300'. SWAB. ED FL @ 4700'. RC SWAB. REL PKR & TOH W/TBG & PKR. TIH W/SN, & TBG. SN @ 4992'. TAC @ 4865'. NDBOP. SET TAC W/14,000#. NUWH.
9-18-98: TIH W/STRAINER NIPPLE, PUMP & FDS. LOAD & TEST. SPACE PUMP 2" OFF BTM. PUMPING @ 12 NOON.
9-22-98: UNSEAT PUMP. LD RDS. NDWH. NU3OP. TOH W/TBG, TAC, & SN. TIH W/CIBP ON 2 3/8" TBG. SET CIBP @ 4845-55' ABOVE TOP GLORIETTA PERF.
9-23-98: TIH W/BAILER & DUMP 35' CMT ON TOP OF CIBP FOR NEW PBTD OF 4810'. TIH W/TBG TO 4750'. CIRC HLE W/73 BFW. TEST & CHART CSG FOR BLM TO 550# FOR 30 MINS-OK. WITNESSED BY PAT HUTCHINS W/BLM. (ORIGINAL CHART ATTACHED & COPY ON BACK). LD TBG. NDBOP & NU FLANGE.

14. I hereby certify that the foregoing is true and

SIGNATURE

TYPE OR PRINT NAME

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

Title 18 U.S.C. Section 1001, makes it a representation as to any matter within it

ACCEPTED FOR RECORD

8 1998

LES BARYAK

statements or

Revised 12-93 ver 1.0

This well is TA'd.

GLORIETTA produced no hydrocarbons during test.

CIBP set @ 4810 above Glorieta and tested to 500 psc. ~~NDBOP~~

~~CIBP showing~~ CIBP showing TA status.

John

11-22-98



