

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER BACK RESVR.

AMENDED  
REPORT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At Surface  
Unit Letter : 1650 Feet From The SOUTH Line and 940 Feet From The EAST Line

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued  
15. Date Spudded 1/13/98 16. Date T.D. Reached 2/3/98 17. Date Compl. (Ready to Prod.) 2/15/98 18. Elevations (Show whether DF, RT, GR, etc.) 3166' GL 19. Elev. Casinhead

20. Total Depth, MD & TVD 6327' 21. Plug Back T.D., MD & TVD 6327' 22. If Multiple Compl., How Many\* 2 23. Intervals Drilled By --> Rotary Tools Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)\*  
5124-5522' BLINEBRY; 5784-6232' TUBB/DRINKAFD 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run N/A 27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8" WC5	24#	925'	11"	525 SX CIRC	
L80/K55, 4 1/2	11.6#	6400'	7 7/8"	1400 SX-YOC	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6237'	5750'

31. Perforation record (interval, size, and number):  
5124-5522 BLINEBRY

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5124-5522	749 BBLs GELLED WTR & SD

33. PRODUCTION

Date First Production 2/16/98 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2x1 1/2X.22' Well Status (Prod. or Shut-in) PROD

Date of Test 3-20-98 Hours tested 24 HRS. Choke Size Prod'n For Test Period Oil - Bbl. 22% = 7 Gas - MCF 10% = 9 Water - Bbl. 93% = 76 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

35. List of Attachments  
DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/23/98

TYPE OR PRINT NAME J. Denise Leake