

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

P.O. Box 1980
Hobbs, NM 88241

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. NM255185	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, Hobbs, NM 88240 397-0405		8. Well Name and Number FRISTOE, C.C. 'B' NCT-2	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter : 1650 Feet From The SOUTH Line and 940 Feet From The EAST Line At proposed road zone		9. API Well No. 30-025-34261 23-309-2534261	
10. Field and Pool, Exploratory Area JUSTIS TUBB/DRINKARD		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 26, Township 24-S, Range 37-E	
12. County or Parish LEA		13. State NM	
14. Permit No.		Date Issued	
15. Date Spudded 1/13/98		16. Date T.D. Reached 2/3/98	
17. Date Compl. (Ready to Prod.) 2/15/98		18. Elevations (Show whether DF, RT, GR, etc.) 3166' GL	
19. Elev. Casinhead		20. Total Depth, MD & TVD 5327'	
21. Plug Back T.D., MD & TVD 6327'		22. If Multiple Compl., How Many? 2	
23. Intervals Drilled By -->		Rotary Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5124-5522' ELINEBRY; 5784-6232' TUBB/DRINKARD		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run N/A		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6237'	5750'

31. Perforation record (interval, size, and number) 5784-6232' TUBB/DRINKARD		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5784-6232' AMOUNT AND KIND MATERIAL USED 34,517 GALS 35# BORATE X-LINKED GEL	
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(CPM) SGD.) GARY GOURLEY

33. PRODUCTION							
Date First Production 2/16/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2x1 1/2" 22"				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-20-98	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl. 78% = 25	Gas - MCF 90% = 82	Water - Bbl. 7% = 6	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

35. List of Attachments DEVIATION SURVEY	
36. I hereby certify that the foregoing is true and correct	
SIGNATURE J. Denise Leake	TITLE Engineering Assistant
DATE 4/28/98	DATE 4/28/98
TYPE OR PRINT NAME J. Denise Leake	

27 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, core intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

33. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
RUSTLER	0	1180	ANHYDRITE				
SALADO	1180	1273	SALT				
TANSILL	1273	2330	LIME, DOLOMITE, SAND				
YATES	2330	2460	LIME, DOLOMITE, SAND				
SEVEN RIVERS	2460	2738	LIME, DOLOMITE, SAND				
QUEEN	2738	3200	LIME, DOLOMITE, SAND				
GRAYBURG	3200	3500	LIME, DOLOMITE				
SAN ANDRES	3500	3726	LIME, DOLOMITE				
GLORIETA	3726	4790	LIME, DOLOMITE				
BLINEBRY	4790	5120	LIME, DOLOMITE				
TUBB	5120	5758	LIME, DOLOMITE				
DRINKARD	5758	5998	LIME, DOLOMITE				
ABO	5998	6246	LIME, DOLOMITE				