

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER
2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.
3. Address and Telephone No.
P.O. Box 2100, Denver Colorado 80201 (303)793-4851
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter I : 1650 Feet From The SOUTH Line and 940 Feet From The
EAST Line Section 26 Township 24-S Range 37-E

5. Lease Designation and Serial No.
NM255185
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and Number
FRISTOE, C.C. 'B' NCT-2
23
9. API Well No.
23-300-2534261
10. Field and Pool, Exploratory Area
BLINEBRY/TUBB/DRINK
11. County or Parish, State
LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION

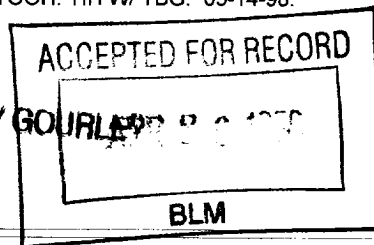
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU SCHLUMBERGER. PERF'D 6183'-6232' AND 6166'-6182' IN THREE RUNS. 02-06-98.
- PERF'D W/ 2 JSPP: 6144'-6166', 6044'-6068', 5866'-5878' AND 5784'-5800' IN FOUR RUNS. 02-07-98.
- ESTABLISHED INJECTION RATE INTO PERFS @ 2300 PSI & 2.4 BPM W/KCL WATER. STARTED 15% NEFE HCL ACID. PUMPED 95 BBL ACID @ 6.3 BPM & 2400 PSI. PRESSURE BROKE BACK TO 1500 PSI W/ ACID ON PERFS. INCREASED RATE TO 12 BPM & PUMPED REMAINING 65 BBL ACID AND 100 BBL KCL WATER DISPLACEMENT. 02-08-98.
- FRAC'D THE TUBB/DRINKARD W/88 KLB 20/40 SAND, 20 KLB 20/40 BRADY RESIN COATED SAND AND 34,517 GAL 35# BORATE CROSSLINKED GEL. 02-09-98.
- TIH W/ 2" X 1 1/2" X 22' PUMP, RODS. 02-13-98.
- MIRU PERFORATORS. RIH. SET CIBP @ 5752'. DUMP 35' OF CEMENT IN 2 RUNS ON CIBP. 03-08-98.
- PERF'D W/ 2 JSPP: 5124'-5152', 5168'-5200', 5207'-5246', 5266'-5278', 5294'-5306', 5323'-5330', 5450'-5455', 5508'-5522' IN SIX RUNS. PUMPED 7400 GAL OF 15% NEFE HCL. 03-09-98.
- FRAC'D THE BLINEBRY W/749 BBL GELLED WATER AND 83,750# 16/30 OTTAWA SAND. WELL SCREENED OUT W/16,500# OF SAND IN CSG. 03-10-98.
- OPEN WELL, 50 PSI. CLEAN OUT SAND TO CEMENT ON TOP OF CIBP @ 5715'. TOOH. TIH W/ TBG. 03-14-98.
- TIH W/ 22' X 1.25" PUMP, K BARS, RODS. WELL PUMPING. 03-15-98.
- OPT. PUMPED 32 BO, 82 BLW, 91 MCFPD IN 24 HOURS. 03-20-98.

(ORIG. SGD.) GARY GOURLEY



14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / SRD TITLE Eng. Assistant.

DATE 3/24/98

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.