Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.
NM 14218

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. If Indian, Alottee or Tribe Name

1a. Type of Well: OIL WELL ✔ GAS WELL DRY OTHER

7. If Unit or CA, Agreement Designation

1b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR OTHER HORIZONTAL

8. Well Name and Number
FRISTOE, C.C. B NCT-2

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

24

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.
30-025-34262

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At Surface
Unit Letter H : 1491 Feet From The NORTH Line and 1048 Feet From The EAST Line

10. Field and Pool, Exploaratory Area
~~TUBB~~ BLINEBRY
Fristis

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 35, Township 24-S, Range 37-E

At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish
LEA

13. State
NM

15. Date Spudded 1/6/00
16. Date T.D. Reached 2/21/98
17. Date Compl. (Ready to Prod.) 2/16/00
18. Elevations (Show whether DF,RT, GR, etc.) 3169' GL
19. Elev. Casinhead

20. Total Depth, MD & TVD 6816'
21. Plug Back T.D., MD & TVD
22. If Multiple Compl., How Many*
23. Intervals Drilled By --> Rotary Tools CableTools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5154-6816 ~~TUBB~~ BLINEBRY

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
N/A

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5255'	

31. Perforation record (interval, size, and number)
6816-6666

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6816-6666	3000 GALS 15% HCL

33. PRODUCTION

Date First Production: 2/7/00
Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING 2"X1 1/4"X22'
Well Status (Prod. or Shut-in): PROD

Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-20-00	16 HRS			22	104	68	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments
DIRECTIONAL SURVEY

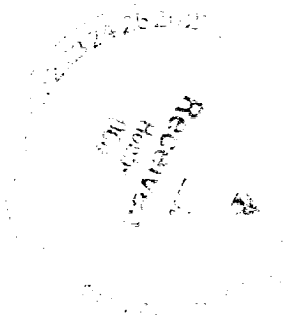
36. I hereby certify that the foregoing is true and correct

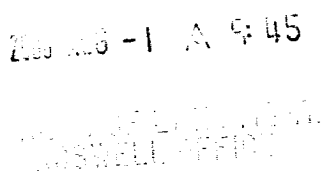
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/1/00

TYPE OR PRINT NAME J. Denise Leake

OCD STAFF RECEIVED
AUG 9 P 2000

DeSoto/Nichols 12-93 ver 1.0





Scientific Drilling

TEXACO E & P INC.
Field: North Justis
Site: Lea County, NM
Well: Fristoe B 2 #24
Wellpath: HH - Job #32D0100011
Survey: 1/8/00-1/20/00

30-025-34262
SUR: 1491/N & 1048/E
H-35-24s-37e
BHL: 1038/N & 2556/E
B-35-24s-37e

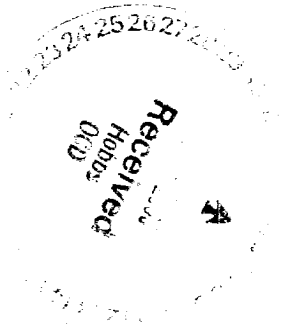
This survey is correct to the best of my knowledge and is supported by actual field data.

.....Company Representative

Notorized this date 26th of July, 2000.

Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas

DEBORAH S BYNUM
Notary Public, State of Texas
My Commission Expires
05-09-2004



CIENTIFIC DRILLINC
SURVEY REPORT

Company: TEXACO E & P INC.
Field: North Justis
Site: Lea County, NM
Well: Fristoe B 2 #24
Wellpath: VH - Job #32K0100009

Date: 7/18/2000 **Time:** 16:51:34 **Page:** 1
Co-ordinate(NE) Reference: Site: Lea County, NM, Grid North
Vertical (TVD) Reference: SITE 0.0 above Mean Sea Level
Section (VS) Reference: Slot (0.0E,0.0N,286.9Azi)
Survey Calculation Method: Minimum Curvature

Survey: 1/7/00
KSRG 0'-5151'

Start Date: 1/10/2000

Company: SDI
Tool: KEEPER

Engineer: Kyle Shoup

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS d/100ft	ClsA deg	ClsD ft
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.0
100.0	0.99	333.32	100.0	0.8	-0.4	0.6	0.99	333.32	0.9
200.0	0.45	303.65	200.0	1.8	-1.1	1.6	0.64	327.95	2.1
300.0	0.66	313.67	300.0	2.4	-1.8	2.5	0.23	322.16	3.0
400.0	0.65	300.10	400.0	3.1	-2.8	3.5	0.16	318.01	4.1
500.0	0.16	358.19	500.0	3.5	-3.2	4.1	0.58	316.99	4.8
600.0	0.29	92.09	600.0	3.6	-3.0	3.9	0.34	320.30	4.7
700.0	0.75	102.52	700.0	3.5	-2.1	3.0	0.47	328.66	4.1
800.0	0.73	98.88	800.0	3.2	-0.8	1.7	0.05	345.39	3.3
900.0	0.97	115.53	899.9	2.8	0.6	0.3	0.34	11.34	2.8
1000.0	0.90	108.99	999.9	2.1	2.1	-1.3	0.13	43.92	3.0
1100.0	0.95	111.66	1099.9	1.6	3.6	-3.0	0.07	66.18	3.9
1200.0	1.53	97.77	1199.9	1.1	5.7	-5.1	0.65	79.11	5.8
1300.0	2.03	83.44	1299.9	1.1	8.7	-8.0	0.67	82.75	8.8
1400.0	2.90	80.73	1399.8	1.7	13.0	-11.9	0.88	82.46	13.1
1500.0	3.78	72.76	1499.6	3.1	18.6	-16.9	0.99	80.54	18.9
1600.0	4.20	71.21	1599.3	5.3	25.3	-22.6	0.43	78.23	25.8
1700.0	4.64	68.37	1699.0	7.9	32.5	-28.8	0.49	76.28	33.4
1800.0	4.40	68.28	1798.7	10.8	39.8	-34.9	0.24	74.76	41.3
1900.0	4.06	64.62	1898.5	13.8	46.6	-40.5	0.43	73.52	48.6
2000.0	3.76	65.64	1998.2	16.7	52.8	-45.6	0.31	72.49	55.3
2100.0	3.76	65.92	2098.0	19.3	58.7	-50.6	0.02	71.78	61.8
2200.0	3.83	67.75	2197.8	21.9	64.8	-55.6	0.14	71.30	68.4
2300.0	3.69	69.37	2297.6	24.3	70.9	-60.8	0.18	71.06	75.0
2400.0	2.39	71.00	2397.4	26.2	75.9	-65.0	1.30	70.99	80.3
2500.0	1.47	80.18	2497.4	27.1	79.1	-67.8	0.97	71.13	83.6
2600.0	0.87	70.09	2597.4	27.5	81.1	-69.6	0.63	71.26	85.7
2700.0	0.49	100.61	2697.4	27.7	82.3	-70.6	0.51	71.38	86.8
2800.0	0.26	141.23	2797.4	27.5	82.8	-71.2	0.34	71.66	87.3
2900.0	0.29	161.24	2897.3	27.0	83.0	-71.6	0.10	71.97	87.3
3000.0	0.28	201.38	2997.3	26.6	83.0	-71.7	0.20	72.26	87.2
3100.0	0.53	215.83	3097.3	26.0	82.7	-71.5	0.27	72.56	86.7
3200.0	0.68	213.24	3197.3	25.1	82.1	-71.2	0.15	73.00	85.8
3300.0	0.75	215.58	3297.3	24.1	81.4	-70.8	0.08	73.52	84.9
3400.0	0.84	230.20	3397.3	23.1	80.4	-70.2	0.22	74.00	83.7
3500.0	1.05	222.57	3497.3	21.9	79.2	-69.4	0.24	74.54	82.2
3600.0	0.98	225.90	3597.3	20.7	78.0	-68.6	0.09	75.17	80.7
3700.0	1.02	226.90	3697.3	19.4	76.8	-67.8	0.04	75.78	79.2
3800.0	1.10	231.08	3797.3	18.2	75.4	-66.8	0.11	76.39	77.5
3900.0	1.07	208.73	3897.2	16.8	74.2	-66.0	0.42	77.22	76.0
4000.0	1.14	231.97	3997.2	15.4	72.9	-65.3	0.45	78.09	74.5
4100.0	1.12	194.02	4097.2	13.8	71.9	-64.8	0.74	79.12	73.2
4200.0	2.05	168.27	4197.2	11.1	72.0	-65.7	1.15	81.22	72.9
4300.0	1.86	166.30	4297.1	7.8	72.8	-67.4	0.20	83.89	73.2
4400.0	1.77	163.79	4397.1	4.7	73.6	-69.0	0.12	86.32	73.7
4500.0	1.50	168.20	4497.0	2.0	74.3	-70.5	0.30	88.48	74.3
4600.0	1.78	174.20	4597.0	-0.9	74.7	-71.7	0.33	90.66	74.7
4700.0	1.51	175.07	4696.9	-3.7	75.0	-72.8	0.27	92.83	75.1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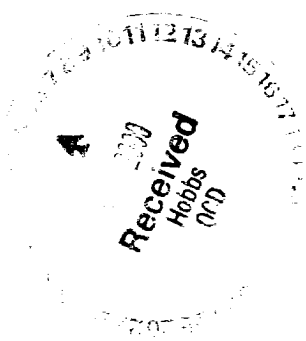
CIENTIFIC DRILLINC
SURVEY REPORT

Company:	TEXACO E & P INC.	**Date:** 7/18/2000	**Time:** 16:51:34	**Page:**	2
Field:	North Justis	**Co-ordinate(NE) Reference:**	Site: Lea County, NM, Grid North		
Site:	Lea County, NM	**Vertical (TVD) Reference:**	SITE 0.0 above Mean Sea Level		
Well:	Fristoe B 2 #24	**Section (VS) Reference:**	Slot (0.0E,0.0N,286.9Azi)		
Wellpath:	VH - Job #32K0100009	**Survey Calculation Method:**	Minimum Curvature		

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS d/100ft	ClsA deg	ClsD ft
4800.0	1.84	172.15	4796.9	-6.6	75.3	-74.0	0.34	95.02	75.6
4900.0	1.60	177.88	4896.8	-9.6	75.6	-75.1	0.29	97.24	76.2
5000.0	1.45	174.72	4996.8	-12.3	75.8	-76.0	0.17	99.19	76.7
5100.0	1.61	184.46	5096.8	-14.9	75.8	-76.8	0.30	101.14	77.2
5151.0	1.69	194.88	5147.8	-16.4	75.5	-77.0	0.61	102.22	77.3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SCIENTIFIC DRILLING
SURVEY REPORT

Company:	TEXACO E & P INC.	**Date:**	7/18/2000	**Time:** 16:50:00	**Page:** 1
Field:	North Justis	**Co-ordinate(NE) Reference:**	Site: Lea County, NM, Grid North		
Site:	Lea County, NM	**Vertical (TVD) Reference:**	SITE 0.0 above Mean Sea Level		
Well:	Fristoe B 2 #24	**Section (VS) Reference:**	Slot (0.0E,0.0N,286.9Azi)		
Wellpath:	HH - Job #32D0100011	**Survey Calculation Method:**	Minimum Curvature		

Survey: 1/8/00-1/20/00
S/T 5151'-6014'

Start Date: 7/18/2000

Company: SDI
Tool: S/T

Engineer: William Lamb

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS d/100ft	ClsA deg	ClsD ft
5151.0	1.69	194.88	5147.8	-16.4	75.5	0.0	0.00	102.22	77.3
5186.0	16.58	287.50	35.5	1.6	-4.9	5.2	47.83	287.50	5.2
5196.0	22.65	284.48	44.9	2.5	-8.2	8.5	61.52	286.82	8.5
5206.0	28.06	286.17	53.9	3.6	-12.3	12.8	54.58	286.35	12.8
5216.0	33.34	289.52	62.5	5.2	-17.1	17.9	55.48	286.81	17.9
5221.0	35.95	290.01	66.7	6.1	-19.8	20.7	52.50	287.22	20.7
5258.0	54.53	292.13	92.6	15.6	-44.2	46.8	50.38	289.46	46.9
5289.0	63.48	293.13	108.5	25.8	-68.7	73.2	29.00	290.62	73.4
5320.0	71.87	292.53	120.3	37.0	-95.1	101.7	27.12	291.23	102.0
5352.0	79.52	290.88	128.2	48.4	-123.9	132.6	24.42	291.34	133.0
5382.0	80.84	293.80	133.3	59.6	-151.2	162.0	10.55	291.52	162.6
5413.0	80.83	294.68	138.3	72.2	-179.1	192.4	2.80	291.95	193.1
5444.0	80.80	288.64	143.2	83.5	-207.6	222.9	19.23	291.91	223.7
5476.0	88.08	287.34	146.3	93.3	-237.8	254.7	23.11	291.42	255.5
5506.0	95.37	285.72	145.4	101.8	-266.6	284.7	24.89	290.91	285.4
5538.0	102.08	284.02	140.6	110.0	-297.1	316.3	21.62	290.31	316.8
5569.0	103.68	286.63	133.7	117.9	-326.3	346.5	9.70	289.88	346.9
5600.0	103.58	285.49	126.3	126.3	-355.2	376.6	3.59	289.57	377.0
5631.0	103.80	280.70	119.0	133.1	-384.5	406.6	15.03	289.09	406.9
5663.0	103.29	281.66	111.5	139.1	-415.0	437.6	3.32	288.53	437.7
5694.0	102.57	280.11	104.6	144.8	-444.7	467.6	5.40	288.04	467.7
5726.0	103.48	280.60	97.4	150.4	-475.4	498.6	3.21	287.56	498.6
5757.0	103.60	280.60	90.1	156.0	-505.0	528.5	0.39	287.17	528.6
5788.0	104.12	283.86	82.7	162.4	-534.4	558.5	10.35	286.90	558.5
5820.0	104.35	283.17	74.8	169.6	-564.6	589.5	2.21	286.72	589.5
5851.0	104.57	283.98	67.1	176.7	-593.8	619.5	2.63	286.57	619.5
5882.0	104.63	285.14	59.3	184.2	-622.8	649.4	3.63	286.48	649.5
5915.0	100.66	276.03	52.0	190.1	-654.4	681.4	29.49	286.20	681.5
5946.0	102.43	277.29	45.8	193.6	-684.6	711.3	6.96	285.79	711.4
5977.0	99.13	283.80	40.0	199.2	-714.5	741.5	23.21	285.58	741.7
6008.0	97.22	284.92	35.6	206.8	-744.2	772.2	7.12	285.53	772.4
6040.0	99.37	285.41	31.0	215.1	-774.8	803.8	6.89	285.51	804.1
6070.0	97.53	288.79	26.6	223.8	-803.1	833.5	12.72	285.57	833.7
6101.0	95.67	287.05	23.0	233.3	-832.4	864.3	8.19	285.66	864.5
6132.0	96.10	287.53	19.8	242.4	-861.9	895.1	2.07	285.71	895.3
6164.0	95.50	285.78	16.6	251.6	-892.4	927.0	5.75	285.74	927.1
6195.0	94.79	286.28	13.8	260.1	-922.0	957.8	2.80	285.75	958.0
6226.0	95.30	288.30	11.1	269.3	-951.5	988.7	6.70	285.80	988.9
6257.0	95.84	290.95	8.1	279.6	-980.6	1019.5	8.68	285.92	1019.7
6288.0	95.82	290.99	4.9	290.7	-1009.4	1050.3	0.14	286.06	1050.4
6319.0	95.92	288.37	1.8	301.1	-1038.4	1081.1	8.41	286.17	1081.2
6350.0	95.98	292.85	-1.5	311.9	-1067.3	1111.8	14.38	286.29	1111.9
6380.0	94.80	292.27	-4.3	323.4	-1094.8	1141.6	4.38	286.45	1141.6
6411.0	93.08	285.01	-6.4	333.2	-1124.1	1172.5	24.01	286.51	1172.5
6442.0	92.88	286.27	-8.0	341.6	-1153.9	1203.4	4.11	286.49	1203.4
6473.0	93.81	289.58	-9.8	351.1	-1183.4	1234.3	11.07	286.53	1234.4
6505.0	94.11	286.95	-12.0	361.1	-1213.7	1266.3	8.25	286.57	1266.3
6536.0	95.69	288.90	-14.7	370.6	-1243.1	1297.1	8.08	286.60	1297.2


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SCIENTIFIC DRILLING
SURVEY REPORT

Company:	TEXACO E & P INC.	**Date:** 7/18/2000	**Time:** 16:50:00 **Page:** 2
Field:	North Justis	**Co-ordinate(NE) Reference:**	Site: Lea County, NM, Grid North
Site:	Lea County, NM	**Vertical (TVD) Reference:**	SITE 0.0 above Mean Sea Level
Well:	Fristoe B 2 #24	**Section (VS) Reference:**	Slot (0.0E,0.0N,286.9Azi)
Wellpath:	HH - Job #32D0100011	**Survey Calculation Method:**	Minimum Curvature

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS d/100ft	ClsA deg	ClsD ft
6567.0	95.73	288.68	-17.8	380.6	-1272.3	1328.0	0.72	286.65	1328.0
6598.0	95.97	288.52	-20.9	390.4	-1301.5	1358.8	0.93	286.70	1358.8
6629.0	95.19	290.27	-23.9	400.6	-1330.6	1389.6	6.16	286.76	1389.6
6660.0	96.21	289.75	-27.0	411.2	-1359.6	1420.4	3.69	286.83	1420.4
6691.0	98.31	288.58	-30.9	421.3	-1388.6	1451.1	7.74	286.88	1451.1
6722.0	99.33	288.46	-35.7	431.0	-1417.7	1481.8	3.31	286.91	1481.8
6753.0	96.60	282.30	-40.0	439.1	-1447.3	1512.4	21.56	286.88	1512.4
6784.0	96.60	282.30	-43.6	445.7	-1477.4	1543.1	0.00	286.79	1543.1
6816.0	96.60	282.30	-47.2	452.5	-1508.4	1574.8	0.00	286.70	1574.8


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DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10,199
Instructions on back
Submit to Appropriate District Offic
State Lease - 4 Copie
Fee Lease - 3 Copie
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name	
30-025-34262	34200	JUSTIS BLINEBRY	
4 Property Code	5 Property Name		6 Well No.
010944	FRISTOE, C.C. B NCT-2		24
7 OGRID Number	8 Operator Name		9 Elevation
022351	TEXACO EXPLORATION & PRODUCTION INC.		3169' GL

10 Surface Location

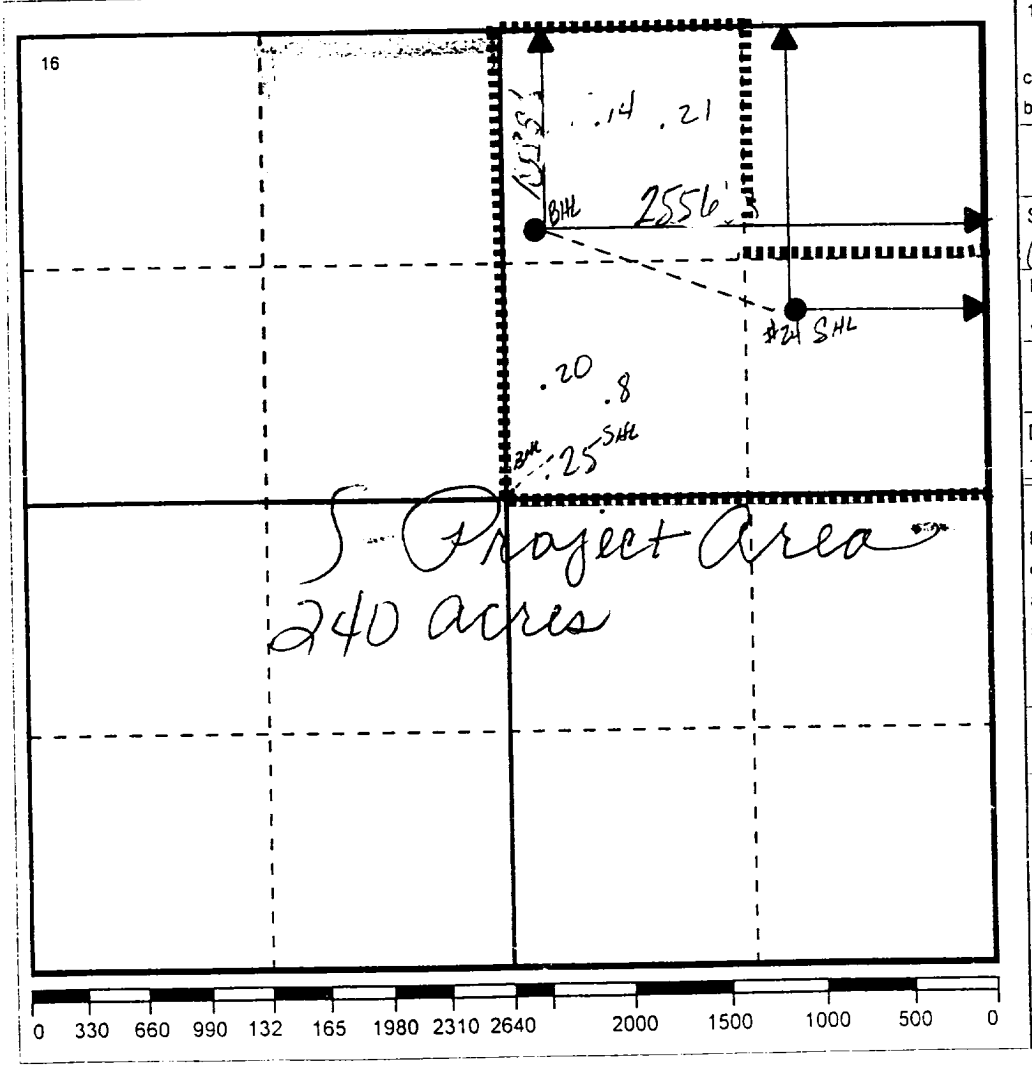
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	35	24-S	37-E		1491	NORTH	1048	EAST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	35	24S	37E		1038	NORTH	2556	EAST	LEA

12 Dedicated Acre	13 Joint or Infill	14 Consolidation Code	15 Order No.
120 (240 Project Area)	No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: J. Denise Leake

Printed Name: J. Denise Leake

Positio: Engineering Assistant

Date: 1/11/00

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

DeSoto/Nichols 3/94 ver 1.10