State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211 0719

Previous Operator Signature

Printed Name

OIL CONSERVATION DIVISION

Revised February 10,1994 Instructions on back Submit to Appropriate District

DISTRICT III

1000 Rio Brazos Rd A

DISTRICT IV	S 5-	AMA 07504 a	088					87504-2		. 🗖	AMEN	5 Co DED REPO
P.O. Box 2088, S	santa re,	NM 87504-2 RF	FOLIEST	EOD AL	1.0144.54	'						
		1 0	QUEST	FOR AL	LOWABL	E AND	AUTH	ORIZATI	ON TO TRANS	PORT		
TEXACO EXPI	ORATIO		L	or and Aut	dress						ımher	
TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240										² OGRID Number 022351		
205 E. Bender,	HOBBS	. NM 88240							3 ,		Filing Code	
4 API Nu	mher								√7	N\		
30-025	-34262					5 Pool N						
⁷ Property Code			JUSTIS BLINEBR					Υ	⁶ Pool Code 34200			
010944			⁸ Property Name FRISTOE, C.C. B NCT-2						Well No.			
II. 10 Surface L	ocation					ISTOE, C	C.C. B N	CT-2			**	24
	ction	Township	Range	1 104.14	T					_		
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Of or lot no. Sec	ction	Township	Range	Lot.ldn	Feet Fr	om The	North/	South Line	Feet From The			
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Lse Code 13 F	roducing	Method Code	14 Gas Co	onnection D	ate 15 C-	29.Permit	Number	16	2.400	<u></u>	, <u>_</u>	
		P		3/21/98					C-129 Effective Dat	•	¹⁷ C-129 E	xpiration Da
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18 Transporter	112.		ansporter Na							Ma		
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²³ POD 2475850		ta		10-4325		POD U	LSTR Lo -24S-37	cation and DE LEA CN	ME	EA CNTY	7, N.M. 0213128	
²³ POD 2475850 Well Comple	tion Da			10-4325		POD U	LSTR Lo -24S-37	cation and D	ME	EA CNTY	7, N.M. 0213128	
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Date

Title