

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211 0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		2 OGRID Number 022351	
4 API Number 30-025-34262		5 Pool Name JUSTIS BLINEBRY	
7 Property Code 010944		8 Property Name FRISTOE, C.C. B NCT-2	
		3 Reason for Filing Code NW	
		6 Pool Code 34200	
		9 Well No. 24	

II. 10 Surface Location

UI or lot no. H	Section 35	Township 24-S	Range 37-E	Lot.Idn	Feet From The 1491	North/South Line NORTH	Feet From The 1048	East/West Line EAST	County LEA
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11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date 3/21/98	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO. P.O. BOX 2528 HOBBS, NM 88240	2475810	O	A-35-24S-37E LEA CNTY, N.M.
022345	TEXACO E&P INC. GAS PLT ACCT. 36TH FLOOR, PO BOX 4325 HOUSTON, TX 77210-4325	2475830	G	G-35-24S-37E LEA CNTY, N.M. METER #110213128

IV. Produced Water

23 POD 2475850	24 POD ULSTR Location and Description A-35-24S-37E LEA CNTY, N.M.
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V. Well Completion Data

25 Spud Date 2/4/98	26 Ready Date 3/22/98	27 Total Depth 6350'	28 PBTD 6317'	29 Perforations 5085-5300'
30 HOLE SIZE 11"	31 CASING & TUBING SIZE 8 5/8"	32 DEPTH SET 925'	33 SACKS CEMENT WC-50 STC 325 SX L80-LTC 100 SX	
7 7/8"	4 1/2"	6350'		
PROD Tbg.	2 3/8"	6250'		

I. Well Test Data

34 Date New Oil 3/24/98	35 Gas Delivery Date 3-21-98	36 Date of Test 3-26-98	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 22% = 33	42 Water - Bbls. 93% = 361	43 Gas - MCF 10% = 35	44 AOF	45 Test Method P

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

J. Denise Leake

Printed Name

J. Denise Leake

Title Engineering Assistant

Date 4/28/98

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

Title:

Approval Date: Feb 26 1998

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date