

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

Designation and Serial No.
NM 14218

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER BACK RESVR.

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At Surface

Unit Letter H : 1491 Feet From The NORTH Line and 1048 Feet From The EAST Line

At proposed prod. zone

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

LEA

13. State

NM

15. Date Spudded
2/4/98

16. Date T.D. Reached
2/21/98

17. Date Compl. (Ready to Prod.)
3/22/98

18. Elevations (Show whether DF, RT, GR, etc.)
3169' GL

19. Elev. Casinhead

20. Total Depth, MD & TVD
6350'

21. Plug Back T.D., MD & TVD
6317'

22. If Multiple Compl., How Many*
2

23. Intervals Rotary Tools
Drilled By -->

Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
5085-5300 BLINEBRY

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
GR-CCL

27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
DMC	SUBJECT TO LIKE APPROVAL BY STATE				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6106'	5750'

31. Perforation record (interval, size, and number)
5085-5300' BLINEBRY

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5085-5300'	3800 GALS 15% NEFE HCL

(ORIG. SGD.) GARY GOURLEY

33. PRODUCTION

Date First Production 3/24/98	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2X1.5X24'					Well Status (Prod. or Shut-in) PROD	
Date of Test 3-26-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 22% = 33	Gas - MCF 10% = 35	Water - Bbl. 93%-361	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 4/28/98

TYPE OR PRINT NAME

J. Denise Leake

Attached are the formation tops and lithologies for the Texaco C.C. Fristoe "B" NCT-2 No. 23 (T24S-R37E, S26), and the Texaco C.C. Fristoe "B" Federal #24 NCT-2 (T24S-R37E, S35).

Formation	Fristoe B No. 23 KB 3183'		Fristoe B No. 24 KB 3181'		Lithology
	Top	Subsea	Top	Subsea	
Rustler	1180	2003	850	2331	Anhydrite
Salado	1273	1910	950	2231	Salt
Tansill	2330	853	2273	908	Lime, dolo, sand
Yates	2460	723	2418	763	Lime, dolo, sand
Seven Rivers	2738	445	2703	478	Lime, dolo, sand
Queen	3200	-17	3160	21	Lime, dolo, sand
Grayburg	3500	-317	3460	-279	Lime, dolo
San Andres	3726	-543	3690	-509	Lime, dolo
Glorieta	4790	-1607	4750	-1569	Lime, dolo
Blinbry	5120	-1937	5085	-1904	Lime, dolo
Tubb	5758	-2575	5782	-2601	Lime, dolo
Drinkard	5998	-2815	6012	-2831	Lime, dolo
Abo	6246	-3063	6246	-3065	Lime, dolo

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Budget Bureau No. 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL				6. If Indian, Alottee or Tribe Name	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.				7. If Unit or CA, Agreement Designation	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well Name and Number FRISTOE, C.C. B NCT-2	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405				9. API Well No. 30-025-34262	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter H : 1491 Feet From The NORTH Line and 1048 Feet From The EAST Line At proposed prod. zone At Total Depth				10. Field and Pool, Exploratory Area JUSTIS TUBB/DRINKARD	
14. Permit No.				Date Issued	
15. Date Spudded 2/4/98				16. Date T.D. Reached 2/21/98	
17. Date Compl. (Ready to Prod.) 3/22/98				18. Elevations (Show whether DF, RT, GR, etc.) 3169' GL	
19. Elev. Casinhead				12. County or Parish LEA	
20. Total Depth, MD & TVD 6350'				13. State NM	
21. Plug Back T.D., MD & TVD 6317'				23. Intervals Rotary Tools Drilled By -->	
22. If Multiple Compl., How Many* 2				CableTools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6088-6172' TUBB/DRINKARD				25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CCL				27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6106'	5750'

31. Perforation record (interval, size, and number)

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

6088-6172'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6088-6172'	1600 GALS 15% HCL

33. PRODUCTION

Date First Production 3/24/98		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2X1.5X24'				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-26-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 78% = 117	Gas - MCF 90% = 320	Water - Bbl. 7% = 27	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

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SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 4/28/98

TYPE OR PRINT NAME J. Denise Leake

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