istrict I
25 N. French Dr Hobbs NM 88240
istrict II
1 South First, Artesia, NM 88210
istrict III
00 Rio Brazos Aztec, NM 87410
istrict IV
40 South Pacheco Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator	Pool	County
Texaco Exploration & Production	Justis Blinebry	Lea

Address: 500 N. Loraine Midland, Texas 79702

TYPE OF TEST - (X): Scheduled [X] Completion [ ] Special [ ]

LEASE NAME	WELL NO	LOCATION U	LOCATION S	LOCATION T	LOCATION R	DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD DURING TEST WATER BBLS	PROD DURING TEST GRAV OIL	PROD DURING TEST OIL BBLS	PROD DURING TEST GAS M.C.F	GAS-OIL RATIO CU FT/BBL
C C Fristoe B NCT-2 DHC 3002534262 TA	24	H	~~34~~ 35	24	37	03/16/01	p				24	66	38.7	22	120	5455
New Mexico BZ State NCT-10	3	L	2	25	37		S				-	-	-	-	-	-

Justis Blby - 42%-O, 99%-G
Justis T-Drkd - 58%-O, 1%-G

Instructions

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

D. Denise Mohar, Production Specialist
Printed Name and Title

06/12/01 — Date
915 688 4235 — Telephone No.