

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Div. FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
P.O. Box 1980  
Hobbs, NM 88241

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1218' FNL & 908' FEL  
Sec. 21, T25S, R34E

5. Lease Designation and Serial No.

NM 94109

6. If Indian, Allottee or Tribe Name

Javelina 21 Fed. No. 2

9. API Well No.

30-025-34278

10. Field and Pool, or exploratory Area

Red Hills  
Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01/01/98 - RU Howco and circulate hole with 9 ppg brine water.  
Spot cement plug #1 from 12520' to 12420' (35sx).  
Spot plug #2 from 9449' to 9349' (35sx).  
Spot plug #3 from 5210' to 5110' (40sx).  
WOC 6 hours. TIH with DP and tag cement plug at 5110'. Load hole with 9 ppg brine water.  
Spot plug #4 from 726' to 626' (35sx).  
Spot plug #5 from 20' to Surface (10sx).  
Total 155 sx of cement, class H, 1184', 15.6#.  
Cut off 8-5/8" head, install dry hole marker, fill cellar and clean and dress location.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*David R. Glass*

Title Agent

Date 01/22/99

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

FEB 17 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

JC GWW

*JP*

WELLBORE SCHEMATIC

