

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

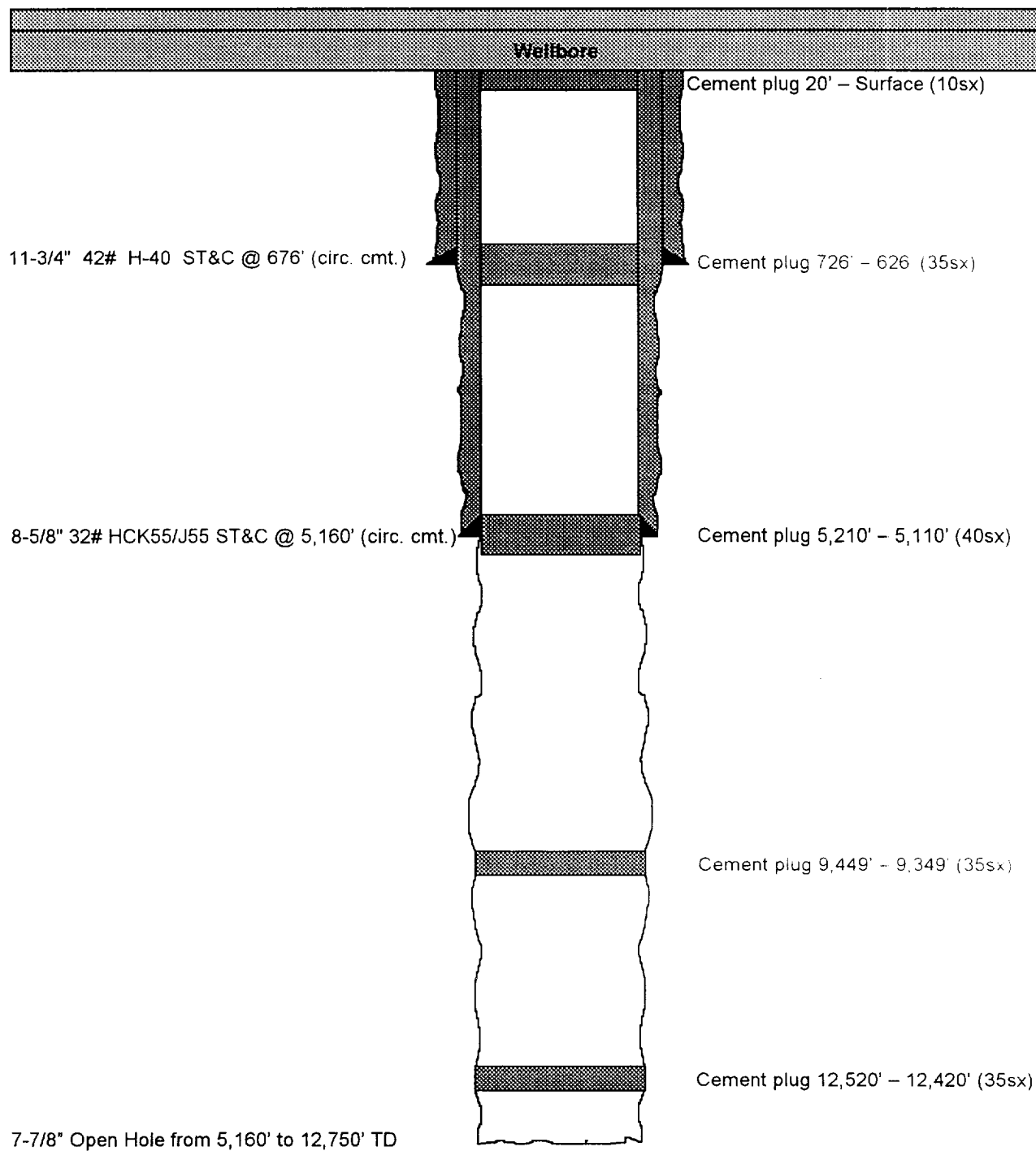
1a. TYPE OF WELL: OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 94109	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N.M. Oil Cons. Dist. of	
2. NAME OF OPERATOR Enron Oil & Gas Company		7. UNIT AGREEMENT NAME P.O. Box 1980 Hobbs, NM 88241	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2267 Midland, TX 79702 915/686-3600		8. FARM OR LEASE NAME, WELL NO. Javelina 21 Fed. No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1218' FNL & 908' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-025-34278	
14. PERMIT NO.		DATE ISSUED 12/01/97	
15. DATE SPURRED 12/10/97		16. DATE T.D. REACHED 12/30/97	
17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3357' GR	
19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Red Hills Bone Spring	
20. TOTAL DEPTH, MD & TVD 12750'		21. PLUG, BACK T.D., MD & TVD Surface	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		ROTARY TOOLS X	
25. WAS DIRECTIONAL SURVEY MADE No		CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN PLEX-AITH / BHC / FMI		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11-3/4" / H-40	42#	676'	14-3/4"
8-5/8" / HCK55&J55	32#	5160	11"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
DATE OF TEST		WELL STATUS (Producing or shut-in) Dry Hole	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	GAS - MCF.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		WATER - BBL.	
35. LIST OF ATTACHMENTS Schematic		GAS - OIL RATIO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY - API (CORR.)	
SIGNED <u>Mike [Signature]</u>		TEST WITNESSED BY (OR G. SCP) DAVID B. GLASS FEB 17 1999	
TITLE <u>Agent</u>		DATE <u>01/22/99</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Rustler	850'	5170'		Rustler	850'	
Delaware	5170'	12475'		Delaware	5170'	
3rd Bone Spring	12475'	12800'		3rd Bone Spring	12475'	
				Upp Permian Sands	100'	

WELLBORE SCHEMATIC



District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
*Property Code	*Property Name JAVELINA "21" FEDERAL		*Well Number 2
*GRID No.	*Operator Name ENRON OIL & GAS COMPANY		*Elevation 3360'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	25-S	34-E		1218	NORTH	908	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

*Dedicated Acres	*Joint or Infill	*Consolidation Code	*Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

18					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					Signature: <i>Linda Johnston</i> Printed Name: Linda Johnston Title: Agent	
					Date: 11/26/97	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to best of my belief.	
Date of Survey: NOVEMBER 25, 1997		Signature and Seal of Professional Land Surveyor: <i>Earl Foote</i>		Certificate Number: 8278		