

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1800
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

| | |
|---|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. NM 94109 |
| 2. Name of Operator Enron Oil & Gas Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 2267 Midland, TX 79702 915/686-3608 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1218' FNL & 908' FEL Sec. 21, T25S, R34E | 8. Well Name and No. Javelina 21 Fed. No. 2 |
| | 9. API Well No. 30-025-34278 |
| | 10. Field and Pool, or exploratory Area Red Hills Bone Spring |
| | 11. County or Parish, State Lea NM |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Csg. Test and Cmt. Job |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/12/97 - Ran 16 jts. 11-3/4", 42#, H-40, STC, casing set at 676'.

Cemented with 450 sx of cement, Slurry 1 - 300 sx premium Plus with 2% CaCL + 1/4# flocele + 3% Econolite, 11.4 ppg, 2.88 ft/sx, 154 bbls. Slurry 2 - 150 sx Premium Plus with 2% CaCL, 14.8 ppg, 1.34 ft/sx, 35 bbls. Circulate cement to reserve pit. WOC 11-3/4 hours. 30 minutes pressured to 500#, OK.

12/18/97 - Ran 124 jts. 8-5/8", 32#, HCK-55 & J-55, STC, casing set at 5160'.

Cemented with 1300 sx of cement, Slurry 1 - 1100 sx Premium Plus 50/50 POZ, A, 2%, gel, first 2%, 8% gel, + 1/4# Flocel, + 8# salt, 11.9 ppg, 2.41 ft/sx, 473 bbls. Slurry 2 - 200 sx Premium Plus + 2% CaCL, 14.8 ppg, 1.34 ft/sx, 48 bbls. Circulate 155 sx of cement. WOC 11-3/4 hours. 30 minutes pressured to 5000#, OK.

14. I hereby certify that the foregoing is true and correct

Signed Mark V. ... Title Agent Date 01/22/99

(This space for Federal Use Only)

Approved by (ORIG. SGD.) DAVID R. GLASS Title _____ Date _____
Conditions of approval, if any

ACCEPTED FOR RECORD

FEB 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction.

* See Instruction on Reverse Side

