

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Enron Oil & Gas Company P.O. Box 2267 Midland, TX 79702		² OGRID Number 7377	
THIS WELL HAS BEEN PLACED IN THE POOR DESIGNATED BELOW. IF YOU DO NOT CONCLUDE NOTIFY THIS OFFICE.		³ Reason for Filing Code NM (03/19/99)	
⁴ API Number 30-0 30-025-34518	⁵ Pool Name Johnson Ranch (Wolfcamp)		⁶ Pool Code 79335
⁷ Property Code 23820	⁸ Property Name Triste Draw "3" Federal		⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 3	Township 25S	Range 33E	Lot. Idn	Feet from the 1826	North/South Line North	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. H	Section 3	Township 25S	Range 33E	Lot. Idn	Feet from the 1918	North/South Line N	Feet from the 641	East/West line E	County Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03/19/99		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
22507	Equilon	2823074	0	same as surface
7366	Enron Oil & Gas Marketing	2823075	G	same as surface

IV. Produced Water

²³ POD 2823076	²⁴ POD ULSTR Location and Description same as surface
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V. Well Completion Data

²⁵ Spud Date 02/03/99	²⁶ Ready Date 03/19/99	²⁷ TD 13886'	²⁸ PBDT 13869'	²⁹ Perforations 13752'-13778'	³⁰ DHC, DC, MC
³¹ Hole Size 14-3/4"	³² Casing & Tubing Size 11-3/4"	³³ Depth Set 643'		³⁴ Sacks Cement 350sx	
11"	8-5/8"	4962'		1025sx	
7-7/8"	5-1/2"	12800'		1160sx	
4-5/8"	2-7/8"	13886'		135sx	

VI. Well Test Data

³⁵ Date New Oil 03/19/99	³⁶ Gas Delivery Date 03/19/99	³⁷ Test Date 04/14/99	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 900	⁴⁰ Csg. Pressure
⁴¹ Choke Size 64/64"	⁴² Oil 338 bbls.	⁴³ Water 12 bbls.	⁴⁴ Gas 9321 MCF	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Mike Francis*

Printed name:
Mike Francis

Title:

Agent

Date: 04/14/99

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: *ORIGINAL SIGNED BY*

Title: *DAVE WALKER*

Approval Date: MAY 26 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date