

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Enron Oil & Gas Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2267 Midland, TX 79702 915/686-3714		5. LEASE DESIGNATION AND SERIAL NO. NNMN 19859		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1826' FNL & 660' FEL At top prod. interval reported below		14. PERMIT NO.		DATE ISSUED		9. API WELL NO. 30-025-34518		10. FIELD AND POOL, OR WILDCAT Johnson Ranch (Wolfcamp)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25S-R33E		12. COUNTY OR PARISH Lea County		13. STATE NM	
15. DATE SPUNDED 02/03/99		16. DATE T.D. REACHED 02/27/99		17. DATE COMPL. (Ready to prod.) 03/19/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3481.5		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13886'		21. PLUG, BACK T.D., MD & TVD 13869'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13752'-13778' (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE Y		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-GR-SZDL-CN-Caliper-CCL		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
11-3/4"		42		643'				circ.							
8-5/8"		32		4962'				circ.							
5-1/2"		17		12800'				5115' (T.S.)							
2-7/8"		6.5		13886'				12563' (T.S.)							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 13752'-13778' (53 holes)															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)										AMOUNT AND KIND OF MATERIAL USED					
13752'-13778'										2000 gals. acid					
33.* PRODUCTION															
DATE FIRST PRODUCTION 03/19/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 04/14/99		HOURS TESTED 24		CHOKE SIZE 64/64"		PROD'N. FOR TEST PERIOD →		OIL - BBL. 338		GAS - MCF. 9321		WATER - BBL. 12		GAS - OIL RATIO 27577	
FLOW. TUBING PRESS. 900		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold															
35. LIST OF ATTACHMENTS Directional Survey															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Mike Francis</u>		TITLE <u>Mike Francis, Agent</u>													

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Delaware	5148'	
					Bone Spring	9278'	
					3rd Bone Spring	11940'	
					Wolfcamp	12418'	

RECEIVED
 APR 19 98
 KOSCIUSKO, NM