

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702 915/686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1826' FNL & 660' FEL
Sec. 3, T25S, R33E

5. Lease Designation and Serial No.

NMNM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triste Draw "3" No. 1
Federal Com.

9. API Well No.

30-025-34518

10. Field and Pool, or exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

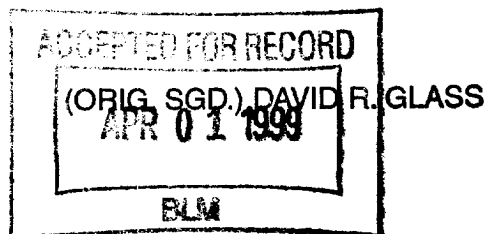
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg. Test & Cmt. Job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/27/99-TD @ 13886'.

03/03/99-Ran 2-7/8" tubing for production casing, 6.5#, P110/N-80, RTS-8/EUE MOD. Casing set at 13886'. Cement with 135sx of cement. Slurry 1 - 135sx premium with 3% Halad-413, 3% Halad-344, 3% super CBL, 3% SCR-100, 16 ppg, 1.12 ft/sx, 26.9 bbls. Internal test of casing to 5000# for 5 minutes. Temperature survey TOC@12563'.



14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

Date 03/25/99

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: