

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
P.O. Box 1900  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No.  
P.O. Box 2267 Midland, TX 79702 915/686-3714

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1826' FNL & 660' FEL  
Sec. 3, T25S, R33E

5. Lease Designation and Serial No.

NMNM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Triste Draw "3" No. 1  
Federal Com.

9. API Well No.  
30-025-34518

10. Field and Pool, or exploratory Area  
Johnson Ranch (Wolfcamp)

11. County or Parish, State  
Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Csg Test & Cmt. Job  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

02/03/99-Spud @ 8:00 A.M.

Ran 15 jts. 11-3/4", 42#, H-40, STC. Casing set at 643'.  
Cemented with 350sx of cement. Slurry 1 - 200sx premium plus with 2% CaCl, 3% econolite and 1/4# flocele, 11.4 ppg, 2.88 ft/sx, 102.9 bbls. Slurry 2 - 150sx premium plus with 2% CaCl, 14.8 ppg, 1.32 ft/sx. Circulate cement to reserve pit. WOC 11-3/4 hours. 30 minutes pressured to 600#. OK.

02/09/99-Ran 115 jts. 8-5/8", 32#, HCR-55/J-55, STC. Casing set at 4962'.

Cement with 1025sx of cement. Slurry 1 - 775sx interfill "C" with 1/4# flocele, 11.9 ppg, 2.46 ft/sx, 427.2 bbls. Slurry 2 - 250sx class "C" with 2% CaCl, 14.8 ppg, 1.34 ft/sx, 59 bbls. Circulate cement to reserve pit. WOC 12 hours. 30 minutes pressured to 5000#. OK.

02/21/99-Ran 294 jts. 5-1/2", 17#, P110, LTC. Casing set at 12800'.

02/22/99-Cement with 1160sx of cement. Slurry 1 - 910sx premium with 3% econolite, 5# sack salt and 1/4# flocele, 11.5 ppg, 2.90 ft/sx, 470 bbls. Slurry 2 - 250sx premium 50/50 POZ with 2% gel, Halad, HR-5, 14.2 ppg, 1.25 ft/sx, 55.6 bbls. WOC 18 hours and test to 5000# for 30 minutes, OK. Temperature survey TOC@5115'.

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

Date 03/25/99

(This space for Federal or State office use)

Approved by

Title

(ORIGINAL) DAVID F. GLASS  
APR 01 1999

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side