District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Department Form C-101 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

### OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

# APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

SDX Resources, Inc. PO Box 5061	1Operator Name and Address	2 <b>OGRID Number</b> 020451	
Midland, TX 79704 915/685-1761	30 -	3API Number 0 <b>ス5</b> ~ 34555	
4Property Code 23976	sProperty Name State A 32	«Well No. 5	

### **Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	32	24S	37E		710	North	660	West	Lea
The second s									

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lotidn	Feet from the	North/South line	Feet from the	East/West Line	County
			-					CHAP FEOSLEIIIS	County
		المستحد ويترونها				L.,			
Proposed Paol 1				10Proposed Pool 2					
Jalmat, T-Y-7R									
L									

11Work Type Code	12Well Type Code	13Cable/Rotary	14Lease Type Code	15Ground Level Elevation
N	O	R	S	3243
₁₀Multiple	17Proposed Depth	<sup>18</sup> Formation	<sup>39</sup> Contractor	20 <b>Spud Date</b>
No	3500	Yates	United Drlg	01-15-98

#### <sup>21</sup>Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	450	450 sx	Surface
7-7/8"	5-1/2"	15.5#	3500	700 sx	Surface
<sup>22</sup> Describe the neuronal second					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill 12-1/4" hole to 450'. Set 8-5/8" csg and cmt to surface. RU BOP's. Drill 7-7/8" hole to 3500'. Set 5-1/2" csg & cmt to surface.

RD rotary & BOPs. Perf Yates & fracture stimulte & place Yates on test.

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## Permit Expires 1 Year From Approva Date Unless Drilling Underway

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION			
Signature: Bonnie aturtur	Approved ByOPUCEMAL SHONED BY			
Printed name: Bonnie Atwater	Title: Figure Fil27. ()			
Title: Regulatory Tech. 12/23/98	Approval Date:			