

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Enron Oil & Gas Company		3. ADDRESS AND TELEPHONE NO. P.O. Box 2267 Midland, TX 79702 915/686-3600		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 1980' FWL At top prod. interval reported below		5. LEASE DESIGNATION AND SERIAL NO. NMNM 19859		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. Triste Draw "3" 2 Federal		9. API WELL NO. 30-025-34518 34585		10. FIELD AND POOL, OR WILDCAT Johnson Ranch (Wolfcamp)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-T25S-R33E		12. COUNTY OR PARISH Lea County		13. STATE NM	
15. DATE SPUDDED 03/18/99		16. DATE T.D. REACHED 04/12/99		17. DATE COMPL. (Ready to prod.) 04/22/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2679' KB		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 13915'		21. PLUG, BACK T.D., MD & TVD 13878'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 13556'-13786' (Wolfcamp)		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Den. Neu.-Caliper-DLL-Long Spaced Sonic		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD										AMOUNT PULLED									
11-3/4"		42		667-.52'		14-3/4"		circulate, 350sx																			
8-5/8"		32		4921'		11"		circulate, 1175sx																			
5-1/2"		17		12836.87'		7-7/8"		4421' (calc.), 1350sx																			
2-7/8"		6.5		13912'		3-1/2"		11579' (T.S.), 130sx																			
29. LINER RECORD																											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)													
30. TUBING RECORD																											
31. PERFORATION RECORD (Interval, size and number) 13776'-13786' (10', 21 holes) 13556'-13657' (32', 35 holes)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 13776'-13786' 3000 gals. acid + 11250 gals. with 25% CO2 13556'-13657 16000 gals. acid with 25% CO2													
33.* PRODUCTION																											
DATE FIRST PRODUCTION 04/22/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing										WELL STATUS (Producing or shut-in) Producing															
DATE OF TEST 05/27/99		HOURS TESTED 24		CHOKE SIZE 64/64"		PROD'N. FOR TEST PERIOD 240		OIL - BBL. 240		GAS - MCF. 3700		WATER - BBL. 8		GAS - OIL RATIO 15416													
FLOW. TUBING PRESS. 700		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE		OIL - BBL.		GAS - MCF.		WATER - BBL.		OIL GRAVITY - API (CORR.)															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>Mike Francis</u> TITLE <u>Mike Francis</u> DATE <u>06/03/99</u>																											

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	5110'	
				Bone Spring	9067'	
				3rd Bone Spring	11903'	
				Wolfcamp	12398'	