

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
P.O. Box 1900  
Hobbs, NM 88401

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No.  
P.O. Box 2267 Midland, TX 79702 915/6886-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2310' FNL & 1980' FWL Sec. 3, T. 25 S., R. 33 E.

5. Lease Designation and Serial No.

NMNM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triste Draw "3" 2

Federal

9. API Well No.

30-025-34518 34585

10. Field and Pool, or exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Csg. Test & Cement Job  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

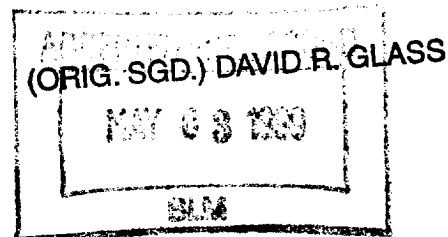
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04/12/99-13,915' TD at 4:30 P.M.

04/14/99-Log Well: Density Neutron-Caliper, Dual Lateral, Long Spaced Sonic.

04/14/99-Ran 444 jts. 2-7/8", 6.5#, P-110/L-80/N-80, CS/EUE 8rd. Casing set at 13,912'. Cemented with 130sx of cement. Slurry 1 - 130sx Prem. with 3/10% Halad-344, 3/10% super CBL and 3/10% SCR-100. Internal test of casing to 5000# for 5 minutes. TOC @ 11,579'. PBTD @ 13,878'.



14. I hereby certify that the foregoing is true and correct

Signed Mike Francis Title Mike Francis, Agent Date 04/26/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: