

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P.O. Box 2267 Midland, TX 79702

915/686-3600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1980' FWL Sec. 3, T. 25 S., R. 33 E.

5. Lease Designation and Serial No.

NMNM 19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Triste Draw "3" 2
Federal

9. API Well No.

30-025-34585

10. Field and Pool, or exploratory Area

Johnson Ranch (Wolfcamp)

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg. Test & Cmt. Job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03/18/99-Spud @ 7:30 A.M.

Ran 16 jts. 11-3/4", 42#, H-40, STC. Casing set at 667.52'.
Cemented with 350sx of cement. Slurry 1 - 200sx Prem. Plus with 2% CaCl, 2% econolite and 1/4#/sx flocele. Slurry 2 - 150sx Prem. Plus with 2% CaCl. Circulate 145sx of cement to reserve pit. WOC 12 hours. 30 minutes pressured casing to 600#. OK

03/23/99-Ran 112 jts. 8-5/8", 32#. HCK-55, STC. Casing set at 4921'.

Cemented with 1175sx of cement. Slurry 1 - 925sx of interfill "C" and 1/4#/sx flocele. Slurry 2 - 250sx of Prem. Plus and 2% CaCl. Circulate 134sx of cement to reserve pit. WOC 15-1/2 hours. 30 minutes pressured casing to 2000#. OK

04/05/99-Ran 286 jts. 5-1/2", 17#. P-110, LTC. Casing set at 12,836.87'.

Cemented with 1350sx of cement. Slurry 1 - 1100sx of Prem. with 3% econolite, 5#/sx salt and 1/4#/sx flocele. Slurry 2 - 250sx of Prem. 50/50 POZ with 5/10% Halad-222, 2% gel and HR-5. Enough cement was ran to come back to 4421'. No temperature survey was ran. WOC 16-3/4 hours. 30 minutes pressured casing 10000#. OK

14. I hereby certify that the foregoing is true and correct

Signed Mike Francis

Title Mike Francis, Agent

Date 04/26/99

(This space for Federal or State office use)

Approved by

Title

(ORIG. SGD.) DAVID R. GLASS

Date

Conditions of approval, if any:

MAY 03 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side