

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-34604 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-5114 |
| 7. Lease Name or Unit Agreement Name Triste Draw "2" State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Johnson Ranch (Wolfcamp) |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Enron Oil & Gas Company | |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | |
| 4. Well Location Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line Section 2 Township 25S Range 33E NMPM Lea County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448' GL | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/08/99-Ran 290 jts. of 5-1/2", 17#, P110, LTC and set 12845.23'

Cement with 1150sx of cement. Slurry 1-900sx of Prem. Plus + 3% Econolite + 5# salt +2/10 HR-5 + 1/4# Flocele. 11.5#/gal. 2.90ft3/sx, 465 bbls, 2610 ft3. Slurry 2-250sx of Prem. 50/50 POZ + 5/10% Halad-322 + 2% gel. 14.2#/gal, 1.25ft3/sx, 56 bbls, 312.5 ft3. No temp. survey ran. Calculated TOC @ 4471'. WOC 18 hours. Test casing to 10000#. OK.

05/13/99-TD at 13870' at 7:45 p.m.

05/14/99-Logged with Density Compensated Neutron and Compensated Sonic.

05/15/99-Ran 440 jts. of 2-7/8, 6.5#, P-110/L-80, CSCB/EUE 8rd tubing as production casing and set at 13870'.

Cement with 120sx of Prem. cement + 3/10% Halad-443 + 3/10% super CBL + 3/10% SCR-100, 16.0#/gal, 1.12 ft3/sx, 24 bbls, 134.4 ft3. TOC at 12380'(t.s.). PBD at 13834.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Francis TITLE Agent DATE 05/20/99

TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY CARYN TITLE FIELD DATE

CONDITIONS OF APPROVAL, IF ANY: