

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34604

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-5114

7. Lease Name or Unit Agreement Name

Triste Draw "2" State

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

8. Well No.

1

9. Pool name or Wildcat

Johnson Ranch (Wolfcamp)

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 2 Township 25S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3448' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/21/99-Spudded @ 7:45 a.m.

04/21/99-Ran 15 jts. of 11-3/4", 42#, H40, STC and set at 646.22'.

Cement with 350sx of cement. Slurry 1-200sx Prem. Plus + 2% CaCl + 3% Econolite + 1/4# Flocele, 11.4#/gal, 2.88ft3/sx, 103 bbls, 576 ft3. Slurry 2-150sx Prem. Plus cement + 2% CaCl, 14.8#/gal, 1.32ft3/sx, 36 bbls, 198 ft3. Circulate 102sx of cement to pit. WOC 11-1/4 hours. Test casing to 600#. OK.

04/26/99-Ran 112 jts. of 8-5/8", 32#, HCK55, STC and set at 4971.27'.

Cement with 1175sx of cement. Slurry 1-925sx Interfill "C" + 1/4# Flocele, 11.9#/gal, 2.46ft3/sx, 405 bbls., 2275.5 ft3. Slurry 2-250sx Prem. Plus + 2% CaCl., 14.8#/gal, 1.34ft3/sx, 59 bbls., 335 ft3. Circulate 200sx of cement to pit. WOC 14-3/4 hours. Test casing to 2000#. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Francis

TITLE Agent

DATE

05/20/99

TYPE OR PRINT NAME

Mike Francis

TELEPHONE NO.

915/686-3714

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: