

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. CO. 3
P.O. BOX 241
ROSEN, NM 87501
SUBMIT IN DUPLICATE
(See reverse instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC-055546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wells Federal #21

9. API WELL NO.

30-025-34614

10. FIELD AND POOL, OR WILDCAT

Jalmat Gas (T-Y-7R)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 5, T25S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FSL 2310' FEL Unit O

At total prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

06/22/99

16. DATE T.D. REACHED

06/25/99

17. DATE COMPL. (Ready to prod.)

07/24/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3205' GR

20. TOTAL DEPTH, MD & TVD

3130'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-3130

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

2890 - 3002

ACCEPTED FOR RECORD

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT-CNL-GR, DLL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J55	24	636	12-1/4	425 sx C Circ	None
4-1/2" J55	10.5	3129	7-7/8	400 sx Lite 200 sx C Circ	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2890, 92, 2900, 02, 04, 06, 29, 38, 60, 74, 76, 82, 88, 98, 3000
(32 holes, 2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2890 - 3000	A: 3000 gal 15% NEFE
	F: 101,442# Sd 366 gal KCL, 688 mcf N2

33. * PRODUCTION

DATE FIRST PRODUCTION 07/24/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 08/02/99	HOURS TESTED 24	CHOKE SIZE full	PROD'N FOR TEST PERIOD →	OIL—BBL. 21	GAS—MCF. 881	WATER—BBL. 3	GAS-OIL RATIO 41952
FLOW. TUBING PRESS.	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL—BBL. 21	GAS—MCF. 881	WATER—BBL. 3	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Chuck Morgan

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie Citterwater

TITLE Regulatory Tech.

DATE 09/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing / shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2888	3090	

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Salt	1100				
Tansill	2730				
Yates	2888				

RECEIVED

SEP 03 '99

BLM
ROSWELL, NM